

CIN:L31901WB1978PLC031411
Registered Office: CESC House,Chowringhee Square, Kolkata 700 001
Email ID: cesclimited@rp-sg.in; Website: www.cesc.co.in
Tel: (033) 6499 0049: Fax: (033) 22124282

	Ionths ended 30 September 2016

	Three months	Three months	Three months	Six months	Six months
Particulars	ended	ended	ended	ended	ended
	30 09.2018	30.06.2016	30 09 2015 (Not subjected to	30,09,2016	30,09,2015 (Not subjected
	(Unaudited)	(Unaudited)	review/audit)	(Unaudited)	review/audit
	(1)	(2)	(3)	(4)	(5)
ncome from operations			1 1		
(a) Net Sales	1953	1988	1754	3941	3673
(b) Other Operating Income	63	24	44	87	87
Total Income from operations	2016	2012	1798	4028	3740
Expenses					
(a) Cost of fuel	368	442	423	810	847
(b) Employee benefits expense	200	193	182	393	382
(c) Depreciation and amortisation expense	99	96	90	195	181
(d) Other expenses	857	866	727	1723	1426
Total expenses	1624	1597	1422	3121	2016
Profit from Operations before Other Income and Finance Costs	492	416	376	907	924
Other Income	32	26	34	58	63
Profit before Finance Costs	524	441	410	965	987
Finance Costs	(118)	(115)	(117)	(231)	(239)
Profit after Finance Costs	408	328	293	734	748
Regulatory Income / (expense) (net)	(60)	(62)	49	(122)	(139)
Profit before tax	348	264	342	612	609
ax Expenses :-			1 1		
Current Tax Deferred Tax	60 46	52 38	63 44	112 84	113 89
Net Profit after Tax	242	174	236	416	407
and Front and Tax	1			110	
ther Comprehensive Income (net of Income tax)			1 1		
- not to be reclassified to profit or loss	(9)	(8)	(4)	(17)	(13)
otal Comprehensive Income	233	168	231	399	394
Pald-up Equity Share Capitai (Shares of Rs. 10 each) Eamings Per Share (EPS) (Rs.)	133	133	133	133	133
(Face value of Rs. 10/- each) Basic & Diluted (*not annualised)	18,30*	13.11 ^	17.78*	31.41*	30.72*





Statement of Standalone Unaudited Assets and Liabilities as at 30 September 2016

Particulars	As at 30.09,2016
	Rs. in crore
ASSETS	
Non-current Assets	1
Property, Plant and Equipment	9,448
Capital work-in-progress	25'
Investment Property	56
Other intengible assets	217
Financial Assets	
(I) Investments	4,150
(ii) Others	1,587
Other non-current assets	168
Total	15,883
Current assets	
Inventories	315
Financial Assels	
(i) Investments	510
(ii) Trade receivables	1,336
(iii) Cash and cash equivalents	430
(iv) Bank balances other than (iii) above	393
(v) Others	188
Other current Assets	20
Total	3,37
TOTAL ASSETS	19,250
EQUITY AND LIABILITIES Equily Equily Shere capital Other Equily Total	133 8,145 8,282
LIABILITIES	
Non-current Liabilities	
Financial Liabilities	
(i) Borrowings	2,837
(ii) Trade Payables	278
(III) Other financial liabilities	1 1
Provisions	202
Deferred tax liabilities (net)	1,538
Other non-current liabilities	
otal /	4,858
Current Liabilities	
Financial Liabilities	
(i) Borrowings	1,486
(ii) Trade Payables	276
(ii) Other financial liabilities	1,20
Other current liabilities	434
Provisions	84
Current Tax Liebilities (net)	16
	3,500
Consumers' Security Deposits	1,656
otal	5,158
(egulatory deferral account balances (net)	949
OTAL EQUITY AND LIABILITIES	19,256
MAIL FROM FORD FROM THE	- Inject

Notes to financial results

- In the above standalone financial results of the Company, net sales have been arrived at based on the relevant orders of the West Bengal Electricity Regulatory Commission, and the effect of adjustments relating to advance against depreciation, cost of fuel and purchase of power and those having bearing on revenue account, as appropriate, based on the Company's understanding of the applicable available regulatory provisions and available orders of the compatent authorities have been included in Regulatory Income / (expense), which may, however, necessitate further adjustments upon receipt of subsequent orders/directions in this regard.
- 2. This statement has been prepared in accordance with the Companies (Indian Accounting Standards) Rutes, 2015 (Ind AS) prescribed under section 133 of the Companies Act, 2013 and other recognised accounting practices and policies to the extent applicable. Beginning April 1, 2016, the Company has for the first time adopted Ind AS with a transition date of April 1, 2015. The comparative figures for the quarter and half year ended 30th September, 2015 have been restated by the Management as per Ind AS and such restatement have not been subjected to review/audit. However, the Company's management has exercised necessary due diligence to ensure that such financial results provide a true and fair view of its affairs.
- The format for an un-audited quarterly results as prescribed in SEBI's Circular CIR/CFD/CMD/15/2015 dated November 30, 2015 has been modified to comply with requirements of SEBI's circular dated July 5, 2016, ind AS and Schedule III (Division II) to the Companies Act, 2013 applicable to companies that are required to comply with Ind AS
- The statement does not include Ind AS compliant results for the previous year ended March 31, 2016 as the same are not mandatory as per SEBI's Circular dated July 5, 2018
- In the Statement of Assets and Liabilities, (a) Consumers' Security Deposits has been shown under Current fiabilities, based on the ITFG of ICAI view, where refund to consumers on this count amounts to Rs 4 55 crore, Rs.11.14 crore and Rs.20.63 crore during the 3 months, 6 months ended 30 September, 2016 and year ended 31st March, 2016 respectively and (b) regulatory deferral account balance liability shown above is net of regulatory deferral account balances assets of Rs.1650 crore.
- No material impairment is envisaged in the Company's investments in subsidiaries and share application money placed therein, as at 30th September, 2016

Not



	Description	Three months ended 30.09.2015	Rs. in cro Six months ende 30.09.2016
	Net Profit after tax as per previous GAAP	195	347
1	Contribution from customers for distribution network	29	38
B	Actuarial loss on employee defined benefit recognised in other comprehensive income (net of income tax)	4	13
ili	Others (including net impact of fair value measurement of financial instruments)	7	9
	Net profit after tex as per ind As	235	407
	Add : Other comprehensive income (net of income tax)	(4)	(13)
	Total Comprehensive Income as per ind AS	231	394
8	(i) Cost of electrical energy purchased for the periods mentioned in columns (1) to (5) amount to Rs 695 crore, Rs. Rs 1082 crore respectively. Other expenses contained in columns (1) to (5) include interest on security deposit of crore and Rs.49 crore for the respective periods and the said electrical energy cost.		
	(ii) Cost of Fuel contained in columns (1) to (5) above include loss/(gain) of (Rs.0.50 crore), (Rs.0.08 crore), Rs.0.25 to exchange fluctuations for the respective periods.	crore, (Rs.0.58 crore) and	Rs 0 29 crore d
9			
9	to exchange fluctuations for the respective periods. On Ind AS adoption, Other Equity comprises of (i) Security Premium Reserve, (ii) General Reserve, (iii) Other f	Reserve, (iv) Revaluation ions of the Coal Mines (S all Provisions) Second Oro mpany's coal requirement i receivable of Rs. 897 cro tade to West Bengal Ele	Surplus, (v) Oil Special Provision Ilnance, 2014 a t since inception re and balance ctricity Regulate
	to exchange fluctuations for the respective periods. On Ind AS adoption, Other Equity comprises of (i) Security Premium Reserve, (ii) General Reserve, (iii) Other Ecomprehensive Income & (vi) Retained Earnings which includes Consumers' Contribution. Additional levy amounting to Rs 998 crore paid to the account of the Central Government, in terms of the provis Ordinance, 2014, read with the Coal Mines (Special Provisions) Rules, 2014 framed thereunder, Coal Mines (Special Provisions) Act, 2015, relatable to the output of Serishatoli Coal block for meeting part of the Cc 31st Merch, 2015, has been considered as recoverable (accounted for in the year ended 31st March 2015 partly at fuel cost) by way of tariff in terms of the applicable lews / regulations, for which appropriate reference was m	Reserve, (Iv) Revaluation tons of the Coal Mines (5 al Provisions) Second Ordonpeny's coal requirement receivable of Rs. 897 croade to West Bengal Eles a favourable outcome in present value of Rs. 116 of Rs. 1	Surplus, (v) Oth Special Provision Ilnance, 2014 at a since inception re and balance ctricity Regulate the matter.
	to exchange fluctuations for the respective periods. On Ind AS adoption, Other Equity comprises of (i) Security Premium Reserve, (ii) General Reserve, (iii) Other F. Comprehensive Income & (vi) Retained Eerrings which includes Consumers' Contribution. Additional levy amounting to Rs 998 crore paid to the account of the Central Government, in terms of the provis Ordinance, 2014, read with the Coal Mines (Special Provisions) Rules, 2014 framed thereunder, Coal Mines (Special Mines (Special Provisions) Act, 2015, relatable to the output of Serishatoli Coal block for meeting part of the Coal Mines (Special Provisions) Act, 2015, relatable to the output of Serishatoli Coal block for meeting part of the Coal Mines (Special Provisions) Act, 2015, relatable to the output of Serishatoli Coal block for meeting part of the Coal Mines (Special Provisions) Act, 2015, relatable to the output of Serishatoli Coal block for meeting part of the Coal Mines (Special Provisions) Act, 2015, relatable to the output of Serishatoli Coal block for meeting part of the Coal Mines (Special Provisions) Act, 2015, relatable to the output of Serishatoli Coal block for meeting part of the Coal Mines (Special Provisions) Act, 2015, relatable to the output of Serishatoli Coal block for meeting part of the Coal Mines (Special Provisions) Act, 2015, relatable to the output of Serishatoli Coal Mines (Special Provisions) Act, 2015, relatable to the output of Serishatoli Coal Mines (Special Provisions) Act, 2015, relatable to the output of Serishatoli Coal Mines (Special Provisions) Act, 2015, relatable to the output of Serishatoli Coal Mines (Special Provisions) Act, 2015, relatable to the output of Serishatoli Coal Mines (Special Provisions) Act, 2015, relatable to the output of Serishatoli Coal Mines (Special Provisions) Act, 2015, relatable to the output of the Coal Mines (Special Provisions) Act, 2015, relatable to the output of the Coal Mines (Special Provisions) Act, 2015, relatable to the output of the Coal Mines (Special Provisions) Act, 2	Reserve, (IV) Revaluation tions of the Coal Mines (Sal Provisions) Second Orampany's coal requirement receivable of Rs 897 coade to West Bengal Eles a favourable outcome in present value of Rs 116 ca with the transitional provisel is the cost of an asset of raccounting purpos provided for such asset a sesset of the than freshost Bengal Electricity Reguirpose as specified in the nity followed practice of r	Surplus, (v) Oil Special Provision intended and inception or and balance ctricity Regulate the matter. Store, based on visions of the seat
10	to exchange fluctuations for the respective periods. On Ind AS adoption, Other Equity comprises of (i) Security Premium Reserve, (ii) General Reserve, (iii) Other for Comprehensive Income & (vi) Retained Earnings which includes Consumers' Contribution. Additional levy amounting to Rs 998 crore paid to the account of the Central Government, in terms of the provis Ordinance, 2014, read with the Coal Mines (Special Provisions) Rules, 2014 framed thereunder, Coal Mines (Special Provisions) Act, 2015, relatable to the output of Serishatoli Coal block for meeting part of the Cc 31st March, 2015, has been considered as recoverable (accounted for in the year ended 31st March 2015 partly at fuel coat) by way of tariff in terms of the applicable laws / regulations, for which appropriate reference was in Commission, and being pursued by the management. Based on such reference/persuasion, the management expect Consequent to accounting under Ind-AS framework effective 01.04.2015, the aforesaid receivable, discounted to its expected period of recovery as at the date of transition, has been adjusted with retained earnings, in accordance framework. Part A of Schedule II to the Companies Act. 2013 (the 'Act), inter alia, provides that depreciable amount of an as substituted for cost. Part B of the said Schedule deals with the useful life or residual value of an asset as notiff Authority consiliuted under an act of Parliament or by the Central Government for calculating depreciation to be requirement of Schedule II. In terms of applicable Regulations under the Electricity Act, 2003, depreciation on langible on straight time method an a pro-rate basis at the rates specified therein, the basic of which be considered by the We (Commission) in determining the Company's tariff for the year, which is also required to be used for accounting preserve the additional charge of depreciation relatable to the increase in value arising from revaluation,	Reserve, (Iv) Revaluation itoms of the Coal Mines (Sal Provisions) Second Ordonpeny's coal requirement a receivable of Rs. 897 crouded to West Bengal Eles a favourable outcome in present value of Rs. 116 or a with the transitional proviset is the cost of an asset of a recounting purpose provided for such asset to a seale other than freeho at Bengal Electricity Regul proses as specified in the nity followed practice of nity followe	Surplus, (v) Oil Special Provisio Idinance, 2014 a since inceptior re and balance ctricity Regulat the matter. core, based on visions of the s at or other amo e by a Regulat irrespective of it land is provid latory Commiss sald Regulation ecouping from
10	to exchange fluctuations for the respective periods. On Ind AS adoption, Other Equity comprises of (i) Security Premium Reserve, (ii) General Reserve, (iii) Other Ecomprehensive Income & (vi) Retained Earnings which includes Consumers' Contribution. Additional levy amounting to Rs 998 crore paid to the account of the Central Government, in terms of the provis Ordinance, 2014, read with the Coal Mines (Special Provisions) Rules, 2014 framed thereunder, Coal Mines (Special Provisions) Act, 2015, relatable to the output of Serishatoli Coal block for meeting part of the CC 31st March, 2015, has been considered as recoverable (accounted for in the year ended 31st March 2015 partly at fuel cost) by way of tariff in terms of the applicable laws / regulations, for which appropriate reference was in Commission, and being pursued by the management. Based on such reference/persuasion, the management expect. Consequent to accounting under Ind-AS framework effective 01.04.2015, the aforesaid receivable, discounted to its expected period of recovery as at the date of transition, has been adjusted with retained earnings, in accordance framework. Part A of Schedule II to the Companies Act. 2013 (the 'Act), inter alia, provides that depreciable amount of an as substituted for cost. Part B of the said Schedule deals with the useful life or residual value of an asset as notiff Authority constituted under an act of Parliament or by the Central Government for calculating depreciation to be requirement of Schedule II. In terms of applicable Regulations under the Electricity Act, 2003, depreciation on tangible on straight line method an a pro-rate basis at the rates specified therein, the basic of which be considered by the We (Commission) in determining the Company's tariff for the year, which is also required to be used for accounting pi Based on legal opinions and independent accounting opinions obtained, the Company continues with the consiste Revaluation Reserve the additional charge of depreciation relatable to the increase	Reserve, (IV) Revaluation tions of the Coal Mines (5 al Provisions) Second Orompeny's coal requirement receivable of Rs. 807 cor lade to West Bengal Eles a favourable outcome in present value of Rs. 116 ca with the transitional proviset is the cost of an assed for accounting purpose provided for such asset a assets other than freshost Bengal Electricity Reguirpose as specified in the nity followed practice of a which for the quarter endergment.	Surplus, (v) Oil special Provisio ilinance, 2014 a since inceptior re and balance ctricity Regulat the matter. crore, based on visions of the s at or other amo e by a Regulat frespective of id land is provic latory Commiss ald Regulatio ecouping from id d 30th Septemi

Dated December 12 2016

Charterel Appointants

Aniruddha Basu Managing Director

but