



ORDER

OF THE

WEST BENGAL ELECTRICITY REGULATORY COMMISSION

FOR THE YEAR

2023 – 24 to 2024 – 25

IN

CASE NO: TP - 101 / 22 - 23

IN REGARD TO THE MULTI YEAR TARIFF APPLICATION

UNDER EIGHTH CONTROL PERIOD OF HALDIA

ENERGY LIMITED FOR THE YEARS 2023 – 24, 2024 – 25

AND 2025 - 26 UNDER SECTION 64(3)(a) READ WITH

SECTION 62(1) OF THE ELECTRICITY ACT, 2003

DATE: 06.03.2024



# MYT 8<sup>th</sup>Control Period and Tariff Order of Haldia Energy Limited for the years 2023 – 24 and 2024-25

#### CHAPTER - 6

## TARIFF ORDER FOR THE YEARS 2023 – 24 AND 2024 – 25

- 6.1 In the previous chapter, the Commission has determined the Aggregate Revenue Requirement (ARR) for the years 2023 - 24, 2024 - 25 and 2025 - 26 for the generating station and dedicated transmission line of HEL. The Commission is now to fix the rate for recovery of the energy charge, capacity charge and transmission charge during the years 2023 - 24 and 2024 - 25 in accordance with the provisions of regulation 6.11, 6.12 and 6.16 of the Tariff Regulations. It is, pertinent to mention here that HEL Dedicated transmission line has no variable cost to recover. Only fixed charges, as admitted by the Commission in the Statement of Aggregate Revenue Requirement in Chapter – 5 is recoverable. The Commission now specifies the Tariff Order including conditions for recovery of the charges in the subsequent paragraphs.
- 6.2 The annual capacity charge recoverable by HEL for its generating station from its beneficiary i.e. CESC shall be on the following basis:
  - The annual capacity charge recoverable by HEL from CESC shall be on a) monthly basis depending on actual availability during the month certified by SLDC with reference to the target normative annual availability subject to the conditions as laid down in regulation 6.11.4 of the Tariff regulations, as amended from time to time.
  - b) The annual capacity charge determined on the basis of submission of HEL and on prudence check for 2023 - 24 and 2024 - 25 are provided in the following table.

Table 51: Annual capacity charge recoverable by HEL from CESC

2023-24		2024-25	
Target Normative availability factor	Determined Annual capacity charge in Rs. Lakh	Target Normative availability factor	Determined Annual capacity charge in Rs. Lakh
85%	68852.71	85%	68221.57





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6.3 The energy charges recoverable shall be on monthly basis against the implemented schedule, as certified by SLDC for each unit energy injected from the respective generating stations of HEL as determined in Chapter – 3 of this order is given below:

Table 52: Admitted Energy charges recoverable in 2023-24 and 2024-25

Energy Cha	rge (Rs. / kWh)
2023 - 24	2024 - 25
2.807	2.865

- 6.4 HEL's dedicated Transmission line comprises 400 kV D/C transmission lines between HEL generating station and PGCIL Subhasgram 400 kV sub-station and associated bays, etc. The above lines are dedicated transmission lines to evacuate generation of HEL 2 x 300 MW power plant. Considering the normative auxiliary consumption of 9% for HEL generating station, the ex-bus generation contracted for dispatch by the dedicated transmission line comes to 546 MW.
- 6.5 The Commission now determines the unit rate of recovery of transmission charges in Rs. /MW/ month from the beneficiary (ies) considering the contracted capacity of 546 MW for 2023 24 and 2024 25 as below:

Table 53: Admitted Transmission Charges for 2023 - 24

Trans	mission Charges for 2023 - 24		
i)	Recoverable ARR	Rs. 8632.01 lakh	
ii)	Total contracted capacity	546 MW	
iii)	Rate in Rs. /MW/month	Rs. 8632.01 lakh * 10^5 / (546 MW x 12)  = Rs. 131746/ MW/ month subject to adjustment as per regulation 6.16.5 of the Tariff Regulations.	

Table 54: Admitted Transmission Charges for 2024 - 25

Trans	mission Charges for 2024 - 25	
i)	Recoverable ARR	Rs. 8426.04 lakh
ii)	Total contracted capacity	546 MW
iii)	Rate in Rs. /MW/month	Rs. lakh 8426.04 * 10^5 / (546 MW x 12)  = Rs. 128603/ MW/ month subject to adjustment as per regulation 6.16.5 of the Tariff Regulations.





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HEL shall recover the transmission charges at the above rates from its beneficiary(ies) at the ratio of their contracted capacity (in MW) with the power plant. In case of sale of power under short-term open access, transmission charge in terms of paisa/kwh is to be recovered from such short-term buyer as per the provisions of clause (d) of regulation 18.2.1 of the West Bengal Electricity Regulatory Commission (Open Access) Regulations, 2022.

- 6.6 In terms of clause C2 of Schedule 9A of the Tariff Regulation, the transmission loss of the dedicated transmission line of HEL for the years 2023 24 and 2024 25 shall be 0.25%.
- 6.7 The tariff admitted for 2023 24 is applicable for the period from 1<sup>st</sup> April, 2023 to 31<sup>st</sup> March 2024. HEL shall start recovering its energy charge, capacity charge, transmission charge based on this order from 1<sup>st</sup> day of the succeeding month of issue of this order. Adjustment, if any, for over recovery or under recovery by HEL (including MFCA, if any) since 01.04.2023 as per this order shall be made in the monthly bills in 11 (eleven) equal installments commencing from the month succeeding to the month of issue of this order.
- 6.8 The tariff admitted for 2024 25 will be effective from 1<sup>st</sup> April, 2024 and shall also continue till further order of the Commission.
- 6.9 In addition to the energy charge mentioned in paragraph 6.3 above, HEL shall be further entitled to additional sums towards enhanced cost of fuel after the date of this order, if any, following the Monthly Fuel Cost Adjustment (MFCA) formula specified in the Tariff Regulations, as amended from time to time.
- 6.10 Any matter, which has not been explicitly mentioned in this order, shall be guided by regulations 2.9 8 and 2.9.9 of the Tariff Regulations.
- 6.11 For merit order despatch SLDC/ALDC shall consider the energy charge of the generating stations of HEL as determined in this tariff order in paragraph 6.3 above prospectively, from the next day of issue of this order. However, the MFCA applicable in terms of paragraph 6.6 above will be added to the energy charge for consideration of merit order despatch from the date of issue of the MFCA notification respectively.