

DRAFT

BATTERY ENERGY STORAGE PURCHASE AGREEMENT

FOR

**PROCUREMENT OF 40 MW/80 MWh ON
LONG TERM BASIS**

Between

... [Insert Name of BESSD]

And

CESC Limited

... [Insert month and year]

This Battery Energy Storage Purchase Agreement is made on the[Insert date] day of[Insert month] of [Insert year] at.....[Insert place]

Between

..... [Insert name of the BESSD], a Company incorporated under the Companies Act 1956 or Companies Act 2013, having its registered office at [Insert address of the registered office of BESSD] (hereinafter referred to as “**Battery Energy Storage System Developer**” or “**Storage Project Developer**” or “**BESSD**”, which expression shall, unless repugnant to the context or meaning thereof, be deemed to include its successors and permitted assigns) as a Party of the **First Part**;

And

CESC Limited (CIN-___), a Company incorporated under the Companies Act 2013, having its registered office at CESC House, Chowringhee Square, Kolkata-700001 (hereinafter referred to as “**CESC**”, or “**Procurer**” or “**Buyer**” which expression shall, unless repugnant to the context or meaning thereof, be deemed to include its successors and assignees) as a Party of the **Second Part**;

The BESSD and CESC are individually referred to as ‘Party’ and collectively referred to as ‘Parties’.

WHEREAS:

- A. The Ministry of Power, Government of India has issued the “*Guidelines for Procurement and Utilization of Battery Energy Storage Systems as part of Generation, Transmission and Distribution assets, along with Ancillary Services*” vide Resolution dated 10th March 2022 and its subsequent amendments thereto (“**Guidelines**”).
- B. CESC had initiated a Tariff Based Competitive Bid Process for development of 80 MWh (1 Project of 40 MW x 2 hours) of Battery Energy Storage connected to the CESC Distribution Network on the terms and conditions contained in the Request for

Selection Documents (herein after referred to as 'RfS') issued by CESC vide RfS No..... Dated..... including its subsequent amendments and clarifications, if any.

- C. [Insert Name of the Bidding Company] has been selected in the Competitive Bidding Process {in case Bidding Company is executing the Project through SPV}, has constituted a[Insert Name of the SPV] (Hereinafter referred to as 'BESSD'), for development, and supply of BESS Capacity from the 40 MW/80 MWh Project / BESS to be established by BESSD at New Cossipore Generating Station of CESC.
- D. CESC has issued the Letter of Award No..... datedin favor of the _____[Insert name of the Bidding Company] for development and establishment of the 40 MW/80 MWh "Project" or "BESS" at a location provided at **New Cossipore Generating Station** in the State of West Bengal as per the terms and conditions contained in the RfS, and this Battery Energy Storage Purchase Agreement ("BESPA") circulated at the time of the bidding and other bidding documents as well as the conditions contained in the Letter of Award.
- E. CESC has agreed to purchase such Battery Energy Storage Capacity from the BESSD as per the provisions of the above said Guidelines, RfS and this Agreement signed between CESC and BESSD.
- F. In terms of the RfS and the Bidding Documents, the BESSD has furnished the Performance Bank Guarantee/ Payment on Order Instrument dated bearing no..... in the sum of Rs.....([in words]) in favour of CESC as per the format provided as a part of the Bidding Documents and a copy of the Bank Guarantee/ Payment on Order Instrument provided in Schedule – 1 to this Agreement.
- G. BESSD has fulfilled the terms of the RfS Documents and the terms of the Letter of Award for signing this Battery Energy Storage Purchase Agreement as a definitive agreement for developing the "Project" (or "BESS") of 40MW/ 80 MWh at

New Cossipore Generating Station in the State of West Bengal for making available Battery Energy Storage Capacity by the BESSD to CESC;

- H. The parties have agreed to execute this Battery Energy Storage Purchase Agreement in terms of the provisions of the RfS, the bidding documents and the Letter of Award in regard to the terms and conditions for development of the Project at, [Insert name of state] on Build, Own, Operate, Transfer (**“BOOT”**) basis and for making available such Battery Energy Storage Capacity by the BESSD to CESC.

Now therefore, in consideration of the premises and mutual agreements, covenants and conditions set forth herein, it is hereby agreed by and between the Parties as follows:

ARTICLE 1: DEFINITIONS AND INTERPRETATION

1.1 *Definitions*

The terms used in this Agreement, unless as defined below or repugnant to the context, shall have the same meaning as assigned to them by the Electricity Act, 2003 and the rules or regulations framed there under, including those issued / framed by the Appropriate Commission (as defined hereunder), as amended or re-enacted from time to time.

“Act” or “Electricity Act, 2003”	shall mean the Electricity Act, 2003 and include any modifications, amendments and substitution from time to time;
“Adjusted Equity”	<p>shall mean the Equity funded in Indian Rupees and adjusted on the first day of the current month (the “Reference Date”), in the manner set forth below, to reflect the change in its value on account of depreciation and variations in Wholesale Price Index (WPI), and for any Reference Date occurring between the first day of the month of Appointed Date (the date of achievement of Financial Closure) and the Reference Date;</p> <ul style="list-style-type: none">a. On or before Commercial Operation Date (COD), the Adjusted Equity shall be a sum equal to the Equity funded in Indian Rupees and expended on the Project, revised to the extent of one half of the variation in WPI occurring between the first day of the month of Appointed Date and Reference Date;b. An amount equal to the Adjusted Equity as on COD shall be deemed to be the base (the “Base Adjusted Equity”);c. After COD, the Adjusted Equity hereunder shall be a sum equal to the Base Adjusted Equity, reduced by X% (wherein $X = 100\% / (12 * \text{Term of BESPA})$) thereof at the commencement of each month following the COD and the amount so arrived at shall be revised to the extent of variation in WPI occurring between the COD and the Reference Date;

	For the avoidance of doubt, the Adjusted Equity shall, in the event of termination, be computed as on the Reference Date immediately preceding the Transfer Date; provided that no reduction in the Adjusted Equity shall be made for a period equal to the duration, if any, for which the BESPA period is extended, but the revision on account of WPI shall continue to be made.
“Affiliate”	shall mean a company that, directly or indirectly, <ul style="list-style-type: none"> i. controls, or ii. is controlled by, or iii. is under common control with, such company developing, its parent or ultimate parent company or a Member in a Consortium. <p>“Control” means ownership, directly or indirectly, of more than 50% (fifty percent) of the voting shares of such company or right to appoint majority Directors.</p>
“Agreement” or "Battery Energy Storage Purchase Agreement" or “Storage Capacity Agreement” "SCA" or “BESPA”	shall mean this Battery Energy Storage Purchase Agreement including its recitals and Schedules, amended or modified from time to time in accordance with the terms hereof;
"Appropriate Commission"	Unless otherwise stated or the context requires, Appropriate Commission shall mean Central Electricity Regulatory Commission (CERC) or West Bengal Electricity Regulatory Commission (“WBERC”) as applicable;
“Monthly Availability”	For a particular Month, “Monthly Availability” shall be the availability of the Contracted BESS capacity during that particular Month, calculated as per the RfS;
"Bill Dispute Notice"	shall mean the notice issued by a Party raising a Dispute regarding a Monthly Bill or a Supplementary Bill issued by the other Party;

“Business Day”	shall mean with respect to BESSD and CESC, a day other than Sunday or a statutory holiday, on which the banks remain open for business in Kolkata;
“CERC”	shall mean the Central Electricity Regulatory Commission of India, constituted under sub – section (1) of Section 76 of the Electricity Act, 2003, or its successors;
“Change in Law”	shall have the meaning ascribed thereto in Article 12 of this Agreement;
“Commissioning”	The Project will be considered as commissioned if all equipment as per rated Project Capacity has been installed, synchronized with Grid demonstrated all required parameters as per procedure in Schedule 3 of this Agreement.
“Commercial Operation Date (COD)”	shall mean the date of next day on which the Project Capacity or the last part capacity of the Project (as the case may be) has achieved successful commissioning (as per provisions of this Agreement and RfS Document).
“Competent Court of Law”	shall mean any court or tribunal or any similar judicial or quasi-judicial body in India that has jurisdiction to adjudicate upon issues relating to this Agreement;

“Consents, Clearances and Permits”	shall mean all authorizations, licenses, approvals, registrations, permits, waivers, privileges, acknowledgements, agreements, or concessions required to be obtained from or provided by any concerned authority for the purpose of setting up of the Project and providing energy storage facility under this Agreement;
“Consultation Period”	shall mean the period of ninety (90) days or such other longer period as the Parties may agree, commencing from the date of issuance of a BESSD Preliminary Default Notice or CESC Preliminary Default Notice as provided in Article 13 of this Agreement, for consultation between the Parties to mitigate the consequence of the relevant event having regard to all the circumstances;

“Contract Year”	<p>shall mean the period beginning from the Effective Date and ending on the immediately succeeding March 31 and thereafter each period of 12 months beginning on April 1 and ending on March 31 provided that:</p> <p>(i) in the financial year in which the Scheduled Commissioning Date would occur, the Contract Year shall end on the date immediately before the Scheduled Commissioning Date and a new Contract Year shall commence once again from the Scheduled Commissioning Date and end on the immediately succeeding March 31, and thereafter each period of twelve (12) months commencing on April 1 and ending on March 31, and</p> <p>(ii) provided further that the last Contract Year of this Agreement shall end on the last day of the Term of this Agreement</p>
"Contracted Capacity"	<p>shall mean 40 MW/80 MWh, which is the Energy Storage Capacity contracted with CESC for supply by the BESSD to CESC at the Delivery Point from the Project.</p>
“Controlling Shareholding”	<p>shall mean more than 50% of the voting rights and paid up share capital in the Company/ Consortium.</p>
“Day”	<p>shall mean a day, if not a Business Day, the immediately succeeding Business Day.</p>
“Debt Due”	<p>shall mean the aggregate of the following sums expressed in Indian Rupees outstanding on the Transfer Date:</p> <p>a. The principal amount of the debt provided by the Senior Lenders under the Financing Agreements for financing the Total Project Cost (the ‘Principal’) but excluding any</p>

	<p>part of the principal that had fallen due for repayment 2 (two) years prior to the Transfer Date;</p> <p>b. All accrued interest, financing fees and charges payable under the Financing Agreements on, or in respect of, the debt referred to in sub-clause (a) above until the Transfer Date but excluding: (i) any interest, fees or charges that had fallen due 2 (two) years prior to the Transfer Date, (ii) any penal interest or charges payable under the Financing Agreements to any Senior Lender, (iii) any pre-payment charges in relation to accelerated repayment of debt except where such charges have arisen due to Procurer Default, and (iv) any Subordinated Debt which is included in the Financial Package and disbursed by equity investors or their Affiliates for financing the Total Project Cost.</p> <p>Provided that if all or any part of the Debt Due is convertible into Equity at the option of Senior Lenders and/or the Concessionaire, it shall for the purposes of this Agreement be deemed not to be Debt Due even if no such conversion has taken place and the principal thereof shall be dealt with as if such conversion had been undertaken. Provided further that the Debt Due, on or after COD, shall in no case exceed 80% (eighty percent) of the Total Project Cost.</p>
“Delivery Point”	<p>shall mean 33 kV switchboard of CESC’s New Cossipore Substaion, where the power to/from the Project is injected/delivered from/into the CESC network (including the dedicated line(s) connecting the Project with the substation system) as specified in the RfS.</p> <p>Metering shall be done at this interconnection/delivery point where the power is injected into / drawn. For interconnection with grid and metering, the BESSD shall abide by the relevant and applicable regulations, Grid Code notified by the WBERC or (and) CEA (Installation and Operation of Meters) Regulations</p>

	<p>2006 as amended or revised from time to time, or orders passed thereunder by the Appropriate Commission or CEA.</p> <p>Subject to provisions of this Agreement, for the Contracted Capacity, all charges and losses for charging, up to the Delivery Point, shall be to the account of CESC and any charges / losses, beyond the Delivery Point up to the BESS, shall be borne by the BESSD.</p> <p>Similarly, for the Contracted Capacity, during discharging, all charges, and losses, from BESS up to the Delivery Point, shall be to the account of BESSD and any charges / losses , beyond the Delivery Point shall be borne by CESC.</p> <p>However, the grid operation related charges e.g. charges for deviation settlement mechanism, reactive power charges etc. at the delivery point shall be borne by the BESSD.</p>
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“Dispute”	shall mean any dispute or difference of any kind between CESC and the BESSD, in connection with or arising out of this Agreement including but not limited to any issue on the interpretation and scope of the terms of this Agreement as provided in Article 16 of this Agreement;
"Due Date"	shall mean the forty-fifth (45 th) day after a Monthly Bill (including all the relevant documents) or a Supplementary Bill is received in hard copy and duly acknowledged by the CESC or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill or a Supplementary Bill is payable by the CESC.
“Effective Date”	shall have the meaning ascribed thereto in Article 2.1 of this Agreement;
“Electricity Laws”	shall mean the Electricity Act, 2003 and the rules and regulations made there under from time to time along with amendments thereto and replacements thereof and any other Law pertaining to electricity including regulations framed by the Appropriate Commission;

"Energy Accounts"	shall mean the energy account arrived through, Joint Meter Reading (JMR) by CESC and BESSD;
"Event of Default"	shall mean the events as defined in Article 13 of this Agreement;
"Expiry Date"	<p>Shall mean the date occurring as on twelve (12) years from the Scheduled Commissioning Date (SCD) or the date of full Commissioning of the Project, whichever is later, subject to the condition that the storage capacity shall be made available to CESC for a period up to 12 years from the Scheduled Commissioning Date (SCD) or the date of full Commissioning of the Project, whichever is later, unless extended by the Parties as per this Agreement.</p> <p>The Expiry Date for this Agreement shall be</p>

"Financial Closure"	shall mean compliance with the requirements under Article 3.1 of this Agreement;
"Financing Agreements"	shall mean the agreements pursuant to which the BESSD has sought financing for the Project including the loan agreements, security documents, notes, indentures, security agreements, letters of credit and other documents, as may be amended, modified, or replaced from time to time, but without in anyway increasing the liabilities of CESC;
"Force Majeure" or "Force Majeure Event"	shall have the meaning ascribed thereto in Article 11 of this Agreement;
"Guidelines" or "Scheme"	shall mean the Guidelines for "Procurement and Utilization of Battery Energy Storage Systems as part of Generation, Transmission and Distribution assets, along with Ancillary Services" issued by the Ministry of Power vide Gazette Resolution dated 10 th March 2022, including subsequent amendments and clarifications, issued until the last date of bid submission of the referred RfS;

"Grid Code" / "IEGC" or "State Grid Code"	shall mean the Grid Code specified by the CERC under Clause (h) of Sub-section (1) of Section 79 of the Electricity Act, as amended from time to time, and/or the State Grid Code as specified by the WBERC, referred under Clause (h) of Sub-section (1) of Section 86 of the Electricity Act 2003, as applicable;
ISTS	shall mean the Inter-State Transmission System;
"Indian Governmental Instrumentality"	shall mean the Government of India, Government of the state of West Bengal and any ministry, department, board, authority, agency, corporation, commission under the direct or indirect control of Government of India or the above state Government or both, any political sub-division of any of them; including any court or Appropriate Commission(s) or tribunal or judicial or quasi-judicial body in India;
"Insurances"	shall mean the insurance cover to be obtained and maintained by the BESSD in accordance with Article 8 of this Agreement;
"Interconnection Facilities"	shall mean the facilities on BESSD's side of the Delivery Point for scheduling, transmitting and metering the electrical output in accordance with this Agreement and which shall include, without limitation, all other transmission lines and associated equipment, transformers, relay and switching equipment and protective devices, safety equipment and RTU, Data Transfer and Acquisition facilities for transmitting data subject to Article 7, the Metering System required for supply of power as per the terms of this Agreement;

"Invoice" or "Bill"	shall mean either a Monthly Bill / Supplementary Bill or a Monthly Invoice/ Supplementary Invoice raised by any of the Parties;
"Joint Control"	shall have same meaning as defined in RfS Document;
"Late Payment Surcharge"	shall have the meaning ascribed thereto in Article 10.3.3 of this Agreement;

"Law"	shall mean in relation to this Agreement, all laws including Electricity Laws in force in India and any statute, ordinance, regulation, notification or code, rule, or any interpretation of any of them by an Indian Governmental Instrumentality and having force of law and shall further include without limitation all applicable rules, regulations, orders, notifications by an Indian Governmental Instrumentality pursuant to or under any of them and shall include without limitation all rules, regulations, decisions and orders of the Appropriate Commission;
"Letter of Credit" or "L/C"	shall have the meaning ascribed thereto in Article 10.4 of this Agreement;
"MNRE"	shall mean the Ministry of New and Renewable Energy, Government of India;
"MoP"	shall mean the Ministry of Power, Government of India;
"Month"	shall mean a period of thirty (30) days from (and excluding) the date of the event, where applicable, else a calendar month;
"Monthly Availability"	For a particular Month, "Monthly Availability" shall be the average availability of the Contracted BESS capacity during that particular Month, calculated as per the RfS;
"Party" and "Parties"	shall have the meaning ascribed thereto in the recital to this Agreement;
"Payment on Order Instrument" or "POI"	shall mean the irrevocable unconditional letter of undertaking issued by either of the three institutions, viz., (i) Indian Renewable Development agency Limited (IREDA) or (ii) Power Finance Corporation Limited or (iii) REC Limited., as an alternative to submission of Performance Bank Guarantee by the BESSD to CESC, issued in the form attached hereto as Schedule 1;
"Payment Security Mechanism"	shall have the meaning ascribed thereto in Article 10.4 of this Agreement;
"Performance Bank Guarantee" or "PBG"	shall mean the irrevocable unconditional bank guarantee, submitted by the BESSD to CESC in the form attached hereto as Schedule1;

<p>“Battery Energy Storage Project” or “Project” or “BESSPROJECT”, “Battery Energy Storage Systems” or “BESS”</p>	<p>shall mean the system(s)/project of 40 MW/ 80 MWh, located at New Cossipore Generating Station in Kolkata, West Bengal for delivery of up to 40 MW AC into the CESC network at Delivery/Interconnection/Metering point by utilizing methods and technologies such as electrochemical batteries (Lead Acid, Li-ion, solid state batteries, flow batteries etc.), providing a facility that can store energy and deliver the stored energy in the form of electricity, including ancillary facilities (e.g. grid support etc.).</p> <p>It also includes all units and auxiliaries, Battery Management System, Energy Management System including associated applications / software; bay/s for transmission system in the switchyard, dedicated line(s) up to the Delivery Point and all the other assets, buildings/structures, equipment, plant and machinery, facilities and related assets required for the efficient and economic operation of the power generation facility; whether completed or at any stage of development and construction or intended to be developed and constructed for the purpose of supply of above mentioned Battery Energy Storage Capacity as per this Agreement;</p>
<p>“Preliminary Default Notice”</p>	<p>shall have the meaning ascribed thereto in Article 13 of this Agreement;</p>
<p>“Project Capacity”</p>	<p>Shall mean MW/... . MWh of BESS, which [Insert name of BESSD] is required to set up on BOOT basis and supply such Battery Energy Storage Capacity as per provisions of this Agreement read harmoniously with RfS Documents and LOA.</p>

"Prudent Utility Practices"	<p>Shall mean the practices, methods and standards that are generally accepted internationally from time to time by electric utilities for the purpose of ensuring the safe, efficient and economic design, construction, commissioning, operation and maintenance of Energy Storage System equipment and which practices, methods and standards shall be adjusted as necessary, to take account of:</p> <p>a) operation and maintenance guidelines recommended by the manufacturers of the plant and equipment to be installed / used for the Project;</p> <p>b) the requirements of Indian Law; and the physical conditions at the site of the Project;</p> <p>c) Installation, Operation, Maintenance and Safety Guidelines / Rules / Regulations for BESS/ Projects / Power Projects issued by Central Government Instrumentality;</p>
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"RBI"	shall mean the Reserve Bank of India;
"Rebate"	shall have the same meaning as ascribed thereto in Article 10.3.5 of this Agreement;
"RLDC"	shall mean the relevant Regional Load Dispatch Centre established under Sub-section (1) of Section 27 of the Electricity Act, 2003;
"RPC"	shall mean the relevant Regional Power Committee established by the Government of India for a specific region in accordance with the Electricity Act, 2003 for facilitating integrated operation of the power system in that region;
"Rupees", "Rs.", “₹”	shall mean Indian rupees, the lawful currency of India;
"Scheduled Commissioning Date" or "SCD" of the Project	shall mean [Insert Date];

“SERC”	shall mean the Electricity Regulatory Commission of any State in India constituted under Section-82 of the Electricity Act, 2003 or its successors, and includes a Joint Commission constituted under Subsection (1) of Section 83 of the Electricity Act 2003;
“SLDC”	shall mean the center established under Sub-section (1) of Section 31 of the Electricity Act 2003, relevant for the State(s) where the Delivery Point is located;
“SLDC Charges”	shall mean the charges levied by the SLDC of the state wherein the Project is located;
“CESC”	shall mean CESC Limited;
“State Transmission Utility” or “STU”	shall mean the Board or the Government company notified by the respective State Government under Sub-section (1) of Section 39 of the Act;
"Tariff" or “Applicable Tariff”	Shall have the same meaning as provided for in Article 9 of this Agreement;

"Tariff Payment"	shall mean the payments to be made under Monthly Bills as referred to in Article 10 and the relevant Supplementary Bills;
“Termination Notice”	shall mean the notice given by either Parties for termination of this Agreement in accordance with Article 13 of this Agreement;
"Term of Agreement"	shall have the meaning ascribed thereto in Article 2 of this Agreement;
“Unit/ Part Commissioning”	Subject to the compliance of conditions / procedure as detailed under Schedule-3 of this Agreement, Unit / Part Commissioning shall mean the Energy Storage Power Capacity (AC MW/ AC MWh) to be commissioned as per provisions of this Agreement and RfS document. Subject to other applicable provisions, the minimum part commissioning capacity for the 1st part will be 50% of MWh capacity at the project Location. The total number of installments / phases / parts in which a Project can be commissioned will be not more than 2, i.e., 1st Part of 50% of MWh capacity of the project and maximum one subsequent part.

“Unit Commercial Operation Date (UCOD)”	shall mean the date as on the next day of commissioning of the respective part(s) of the Battery Energy Storage Project subsequent to the demonstration of the compliance of commissioning as per this Agreement and witnessed by the Committee (as applicable) duly constituted and also start of injection / drawl and scheduling of power from the BESS at the Delivery Point and availability / installation of all necessary arrangements / equipment including RTU for scheduling of power generated from the Project and transmission of data to the concerned authority as per applicable regulation;
“WBERC”	shall mean West Bengal Electricity Regulatory Commission
"Week"	shall mean a calendar week commencing from 00:00 hours of Monday, and ending at 24:00 hours of the following Sunday;

1.2 Interpretation

Save where the contrary is indicated, any reference in this Agreement to:

- 1.2.1 "Agreement" shall be construed as including a reference to its Schedules and/or Appendices and/or Annexures;
- 1.2.2 An "Article", a "Recital", a "Schedule" and a "paragraph / clause" shall be construed as a reference to an Article, a Recital, a Schedule and a paragraph/clause respectively of this Agreement;
- 1.2.3 A "crore" means a reference to ten million (10,000,000) and a "lakh" means a reference to one tenth of a million (1,00,000);
- 1.2.4 An "encumbrance" shall be construed as a reference to a mortgage, charge, pledge, lien or other encumbrance securing any obligation of any person or any other type of preferential arrangement (including, without limitation, title transfer and retention arrangements) having a similar effect;
- 1.2.5 "Indebtedness" shall be construed so as to include any obligation (whether incurred as principal or surety) for the payment or repayment of money, whether present or future, actual or contingent;
- 1.2.6 A "person" shall be construed as a reference to any person, firm, company, corporation, society, trust, government, state or agency of a state or any association or partnership (whether or not having separate legal personality) of two or more of the above and a person shall be construed as including a reference to its successors, permitted transferees and permitted assigns in accordance with their respective interests;
- 1.2.7 "Rupee", "Rupees", "Rs" or new rupee symbol "₹" shall denote Indian Rupees, the lawful currency of India;
- 1.2.8 The "Winding-up", "dissolution", "insolvency", or "reorganization" of a company or corporation shall be construed so as to include any equivalent or analogous proceedings under the Law of the jurisdiction in which such company or corporation is incorporated or any jurisdiction in which such company or corporation carries on business including the seeking of liquidation, Winding-up, reorganization, dissolution, arrangement, protection or relief of debtors;
- 1.2.9 Words importing the singular shall include the plural and vice versa;
- 1.2.10 This Agreement itself or any other agreement or document shall be construed as a reference to this or to such other agreement or document as it may have

been, or may from time to time be, amended, varied, novated, replaced or supplemented;

1.2.11 A Law shall be construed as a reference to such Law including its amendments or re-enactments from time to time;

1.2.12 A time of day shall, save as otherwise provided in any agreement or document be construed as a reference to Indian Standard Time;

1.2.13 Different parts of this Agreement are to be taken as mutually explanatory and supplementary to each other and if there is any inconsistency between or among the parts of this Agreement, they shall be interpreted in a harmonious manner so as to give effect to each part;

1.2.14 The tables of contents and any headings or sub-headings in this Agreement have been inserted for ease of reference only and shall not affect the interpretation of this Agreement;

1.2.15 All interest, if applicable and payable under this Agreement, shall accrue from day to day and be calculated on the basis of a year of three hundred and sixty-five (365) days;

1.2.16 The words “hereof” or “herein”, if and when used in this Agreement shall mean a reference to this Agreement;

1.2.17 The terms “including” or “including without limitation” shall mean that any list of examples following such term shall in no way restrict or limit the generality of the word or provision in respect of which such examples are provided;

1.2.18 This Agreement and other documents such as Request for Selection Documents, Guidelines including subsequent clarifications, amendments and further clarifications in regard to the tender shall be read in conjunction with each other and interpreted in harmonious manner. However, in case of any mismatch/contradiction between provisions of different documents, following shall be the order of precedence:

1. Battery Energy Storage Purchase Agreement
2. RfS Document & Letter of Award

ARTICLE 2: TERM OF AGREEMENT

2.1 Effective Date

- 2.1.1 This Agreement shall come into effect from _____ and such date shall be referred to as the Effective Date.
- 2.1.2 The Parties agree that decisions pertaining to adoption of the Tariff and approval of the same, for procurement of Contracted Capacity, shall be binding on all Parties concerned, as contained in the Electricity Act, 2003 and any amendments thereof.
- 2.1.3 Notwithstanding the Effective Date, the condition precedent for the enforcement of the obligations of either party against the other under this Agreement shall be that, within 120 days after the Effective Date of the BESPA, CESC shall obtain adoption of tariff from WBERC, on the terms and conditions contained in this Agreement read. The Parties agree that in the event, the order of adoption of tariff as mentioned above is not issued by the WBERC within the time specified above, the provisions of Article 2.1.4 shall apply.
- 2.1.4 In case the order from the WBERC is issued within the timeline as per Article 2.1.3, no extension for Financial Closure or Scheduled Commissioning Date shall be given. However, if the requisite WBERC order is issued after the timeline as per Article 2.1.3, this shall entail a corresponding extension in Scheduled Financial Closure and the Scheduled Commissioning Date for equal number of days for which the WBERC order has been delayed beyond such period as specified in Article 2.1.3.

2.2 *Term of Agreement*

- 2.2.1 Subject to Article 2.3 and 2.4 of this Agreement, this Agreement shall be valid for a term of Twelve Years from the Effective Date until the Expiry Date.

2.2.2 Upon the expiration of this twelve-year term, full and unencumbered ownership of both the land and the Battery Energy Storage System (BESS) shall automatically revert to CESC at Re. 1 subject to the provision of Article 2.2.4.

2.2.3 Not Used

2.2.4 At the Expiry Date, the BESSD would be required to demonstrate the operational residue BESS capacity of not less than 70% of the total Project Capacity and duly transfer the entire Project to CESC at **Re. 1** and free from any encumbrances or liability. Such capacity demonstration shall be made by the BESSD at the beginning of the 12th Contract Year as per the procedure for capacity demonstration detailed under Commissioning Procedure and shall be witnessed by a committee having CESC representatives.

2.2.5 In case BESSD fails to demonstrate operational residue capacity as per Clause 2.2.4 above, BESSD at its own risk and cost shall augment the BESS capacity to not less than 70% of the Project Capacity within 90 days of demonstration made as per Article 2.2.4 above, failing which cost estimated by the CESC through a competitive bidding process for such augmentation of BESS shall be recovered from the tariff payable for the balance Term. Moreover, in case of non-payment of any aforementioned balance dues / compensation / penalty, CESC may debar the BESSD and Bidding Company including its Group Companies from participating for a period of 2 years in any of the Bidding Process conducted by CESC.

2.3 ***Early Termination***

2.3.1 This Agreement shall terminate before the Expiry Date if either CESC or BESSD terminates the Agreement, pursuant to Article 13 of this Agreement.

2.4 ***Survival***

2.4.1 The expiry or termination of this Agreement shall not affect any accrued rights, obligations and liabilities of the Parties under this Agreement, including the right

to receive penalty as per the terms of this Agreement, nor shall it affect the survival of any continuing obligations for which this Agreement provides, either expressly or by necessary implication, which are to survive after the Expiry Date or termination including those under Article 11 (Force Majeure), Article 13 (Events of Default and Termination), Article 14 (Liability and Indemnification), Article 16 (Governing Law and Dispute Resolution), Article 17 (Miscellaneous Provisions), and other Articles and Schedules of this Agreement which expressly or by their nature survive the Term or termination of this Agreement shall continue and survive any expiry or termination of this Agreement.

ARTICLE 3: CONDITIONS SUBSEQUENT

3.1 Satisfaction of conditions subsequent by the BESSD

The BESSD agrees and undertakes to duly perform and complete all of the following activities at its own cost and risk unless such completion is affected by any Force Majeure event, or for the activities specifically waived off in writing by CESC:

- (i) BESSD's own cost and risk by.....[Enter the date as on Nine (9) Months after the Effective Date] BESSD shall make Project financing arrangements (i.e. *arrangement of necessary funds by the Battery Energy Storage System Developer towards 100 % project cost either by way of commitment of funds by the Company from its internal resources (by a resolution passed by the Board of Directors) and/or tie up of funds through a bank/financial institution by way of sanction of a loan or firm commitment letter agreeing to finance and Facility Agreement with the lender / financier*)for Project and shall provide necessary certificates to CESC in this regard;
- (ii) Preparation of Detailed Project Report (DPR) of the Project, detailing out project configuration and proposed commissioning schedule of the Project.
 - a) The BESSD shall also submit to CESC the relevant documents as stated above and the documents as specified in the Annexure-B of the RfS, complying with the Conditions Subsequent, within Nine (9) months from the Effective Date.
 - b) The BESSD will have to submit the required documents to CESC at least 14 days prior to the scheduled Financial Closure date. In case of delay in submission of documents mentioned above, CESC shall not be liable for delay in verification of documents and subsequent delay in Financial Closure.

3.2 Consequences of non-fulfilment of conditions subsequent and financial closure

- 3.2.1 In case of a failure to submit the documents as above, CESC shall encash the Performance Bank Guarantee/Payment on Order Instrument submitted by the BESSD, terminate this Agreement by giving a notice to the BESSD in writing

of at least seven (7) days, unless the delay (subject to the condition that BESSD has made/ is making all possible efforts) is on account of delay in allotment of Land by the CESC and not owing to any action or inaction on the part of the BESSD or caused due to a Force Majeure. Unless extended as per provisions of Article 3.2.2 of this Agreement in writing, the termination of the Agreement shall take effect upon the expiry of the 7th day of the above notice.

3.2.2 An extension, without any impact on the Scheduled Commissioning Date, can however be considered, on the sole request of BESSD, on payment of Rs. 1000/- per day per MW to CESC. Such extension charges are required to be paid to CESC in advance, for the period of extension required. In case of any delay in depositing this extension charge, BESSD shall pay an interest on this extension charge for the days lapsed beyond due date of Financial Closure @ SBI-MCLR (1Year). In case such delay in making payment of the extension charges to CESC is more than 7 days, the termination of the Agreement shall take effect upon the expiry of such 7th day. This amount will go into the CESC Designated Account. In case of the BESSD meeting the requirements of conditions subsequent and financial closure before the last date of such proposed delay period, the remaining amount deposited by the BESSD shall be returned by CESC without interest. This extension will not have any impact on the Scheduled Commissioning Date. Any extension charges paid so by the BESSD, shall be returned to the BESSD without any interest on achievement of successful commissioning within the Scheduled Commissioning Date, on pro-rata basis, based on the project capacity commissioned as on Scheduled Commissioned Date. However, in case the BESSD fails to commission the Contract Capacity by Scheduled Commissioning Date, the extension charges deposited by the BESSD shall not be refunded by CESC.

3.2.3 For the avoidance of doubt, it is clarified that this Article shall survive the termination of this Agreement.

3.2.4 In case of inability of the BESSD to fulfil the conditions specified in Article 3.1 due to any Force Majeure event, the time period for fulfilment of the Conditions Subsequent and Financial Closure as mentioned in Article 3.1, shall be extended for the period of such Force Majeure event. Further, any delay in adoption of tariff by the Appropriate Commission, beyond 120 (one hundred twenty days) days after the Effective Date of this Agreement, shall entail a corresponding

extension in the deadline as stipulated in Article 3.1.

Provided that due to the provisions of this Article 3.2.4, any increase in the time period for completion of conditions subsequent and financial closure mentioned under Article 3.1, shall also lead to an equal extension in the Scheduled Commissioning Date.

3.3 Performance Bank Guarantee/ Payment on Order Instrument

- 3.3.1** The Performance Bank Guarantee (PBG)/Payment on Order Instrument (POI) having validity from the date of submission of PBG/ POI until 15 months after the SCD submitted for a value of **Rs. _____ Cr** (being a genuine pre-estimate as agreed by the Parties) to be furnished under this Agreement shall be for guaranteeing the commencement of the supply (injection / drawl) of power / energy up to the Project Capacity within the time specified in this Agreement as per Schedule 1.
- 3.3.2** The failure on the part of the BESSD to furnish and maintain the Performance Bank Guarantee/ POI shall be a material breach of the term of this Agreement on the part of the BESSD.
- 3.3.3** If the BESSD fails to commence supply of power from the Scheduled Commissioning Date specified in this Agreement or any further extension thereof granted by CESC, subject to conditions mentioned in Article 4.5, CESC shall encash the Performance Bank Guarantee/ POI equivalent to the amount calculated as per liquidated damages applicable under Article 4.6 as on the date of encashment without prejudice to the other rights of CESC under this Agreement.
- 3.3.4** BESSD acknowledges and accepts that the amount of the Performance Bank Guarantee and the methodology specified herein above for calculation of the compensation payable for non-fulfilment of conditions subsequent within the stipulated time as well as non-commencement of supply within the stipulated time is a genuine and accurate pre-estimation of the actual loss that will be suffered by CESC. BESSD further acknowledges and accepts that a breach of any of the obligations contained herein result in injuries and that the amount of the liquidated damages or the method of calculating the liquidated damages specified in this document is a genuine and reasonable pre estimate of the damages that may be suffered by CESC in each case specified under this Agreement.

3.4 Return of Performance Bank Guarantee/ Payment on Order Instrument

- 3.4.1** Subject to Article 3.3, CESC shall return / release the Performance Bank Guarantee/ Payment on Order Instrument immediately within 45 days from the COD of the Project after taking into account any liquidated damages / penalties due to delays in commissioning as per provisions stipulated in this Agreement.
- 3.4.2** The return / release of the Performance Bank Guarantee/ Payment on Order Instrument shall be without prejudice to other rights of CESC under this Agreement.

ARTICLE 4: CONSTRUCTION & DEVELOPMENT OF THE PROJECT

4.1 *BESSD's Obligations*

4.1.1 The BESSD undertakes to be responsible, at BESSD's own cost and risk, for the following:

- a) The BESSD shall be provided land under Right to Use arrangement (as applicable) not later than 60 days from the Effective Date. Upon such offer being made, the BESSD shall promptly fulfill all the applicable statutory / non-statutory, legal requirements including without limitation , execution of the relevant agreements, and payment of any considerations etc. in accordance with the terms of the offer.
- b) The BESSD shall execute the Right to Use agreement (as applicable) with CESC at the time of signing of BESPA .
- c) The BESSD shall be solely responsible and make arrangements for associated infrastructure for development of the Project and for Connectivity with the CESC Network till Delivery Point as per WBERC Regulations for confirming the evacuation of power by the Scheduled Commissioning date and all clearances related thereto. However, it is clarified that the Project shall be interconnected to the 33 kV Switchboard of New Cossipore substation of CESC. Connectivity has been assured to be provided to the BESSD, and necessary applications in this regard, will be required to be made by the BESSD. All the requisite costs associated including fees with obtaining connectivity shall be borne by the BESSD.
- d) Obtaining all Consents, Clearances and Permits as required and maintaining all Consents, Clearances and Permits in full force and effect during the Term of this Agreement. Except for Land and Connectivity for the Project, CESC shall have no obligation to recommend to any department/agency or the Govt. for the grant/permission for the Project. The BESSD shall, on his own, obtain permissions/ sanctions from Government authorities, if any required for establishing and operating (including for Charging and Discharging from BESS) the project. Any

steps that may be taken by CESC in regard to grant of such consents and permits or any other approval to be taken by the BESSD shall only be a voluntary endeavour with no intention of being bound by any legal or binding obligation.

- e) designing, constructing, erecting, commissioning, completing and testing the Project in accordance with the applicable Law, the Grid Code, the terms and conditions of this Agreement and Prudent Utility Practices.
- f) the commencement of supply of power / energy up to the Contracted Capacity to CESC no later than the Scheduled Commissioning Date and continuance of the supply of power throughout the term of the Agreement;
- g) connecting the Project switchyard with the Interconnection Facilities at the Delivery Point; The BESSD shall make adequate arrangements to connect the Project switchyard with the Interconnection Facilities at Interconnection / Metering / Delivery Point.
- h) owning the Project throughout the Term of Agreement free and clear of encumbrances, except those expressly permitted under Article 15.
- i) maintaining its shareholding pattern as per provisions of the RfS Document.
- j) fulfilling all other obligations required to be undertaken by the BESSD under this Agreement for development of Project in Build, Own, Operate, Transfer basis and supply of BESS Capacity during Term of this Agreement and as per provisions of this Agreement, RfS and LOA.
- k) The BESSD shall be responsible for directly coordinating and dealing with the CESC in all respects in regard to declaration of availability, scheduling and dispatch of Stored Energy Capacity and due compliance with deviation and settlement mechanism and the applicable Grid code/State Regulations/Central Regulations.

- l) The BESSD shall fulfil the technical requirements according to criteria mentioned under Annexure A of the RfS and the Guidelines.
- m) Further, the Project being implemented under this Agreement shall fulfil the criteria as per CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007, or equivalent WBERC/CEIG Regulations, and subsequent amendments and clarifications thereof,
- n) As part of scheduling of power / energy from / to the Project for discharging /charging, the BESSD and CESC shall coordinate with each other. CESC may facilitate in identification of any discrepancy and assist the BESSD for its early rectification without any liability on CESC. The BESSD shall be solely responsible for discrepancy identification and its rectification to avoid any rejection/less payment of invoices / penalty.
- o) BESSD will have to comply with the Charging and Discharging Schedule as intimated by CESC. Frequent deviations from schedule by BESSD on account of commercial gain shall be considered under the material breach of this agreement.
- p) CESC shall reserve the right of all the communication and decision during construction period, till COD and post COD, CESC shall reserve the right of all the communication and discussion.
- q) For the Project being implemented under this Agreement, the BESSD shall submit a detailed completion Schedule for the Project prior to the signing of BESPA. Broad details to be captured in the Schedule are the order, supply and erection status of various Project components; financial arrangement/ tie up etc. The BESSD shall also submit the progress report to CESC in a form acceptable to CESC and shall contain percentage completion achieved compared with the planned percentage completion for each activity, and any such other information as required by CESC. The BESSD shall be required to submit the progress status of Project to CESC as and when requested by CESC, strictly within the timelines provided by CESC. Further, on 5th day of every calendar month, the BESSD shall be required to submit the Project progress status as per the format as desired by CESC. In case of failure to comply with the same, CESC at its discretion, may or may not consider the SCD extension request of the BESSD, if any.

4.2 *Information regarding Interconnection Facilities*

- 4.2.1** The BESSD shall be required to obtain all information from the CESC with regard to the Interconnection Facilities as is reasonably necessary to enable it to design, install and operate all interconnection facilities on the BESSD's side of the Delivery Point to enable injection / drawl of electricity at the Delivery Point. The transmission of power / energy to / from up to the point of interconnection where the metering is done for energy accounting shall be the responsibility of the BESSD at its own cost.
- 4.2.2** The responsibility of getting connectivity with the distribution system of CESC up to the Interconnection Point, will lie with the BESSD. The transmission of power up to the point of interconnection where the metering is done for energy accounting shall be the responsibility of the BESSD at its own cost. The maintenance of Transmission system up to the Interconnection Point as per the applicable terms and conditions shall be the responsibility of the BESSD. All costs, charges and losses up to and including at the Interconnection Point associated with this arrangement will also be borne by the BESSD.
- 4.2.3** The BESSD shall be responsible for obtaining Connectivity and executing connectivity agreement as per provision of latest applicable Regulations of WBERC, for evacuation of the Contracted Capacity and maintaining it throughout the term of the Agreement.
- 4.2.4** The arrangement of connectivity shall be made by the BESSD through a transmission line, if applicable. The entire cost of transmission including cost of construction of line, any other charges, losses etc. from the Project up to the Interconnection Point will be borne by the BESSD.
- 4.2.5** Not Used.
- 4.2.6** BESSD needs to carry out inter-device interaction studies for BESS with CESC system.
- 4.2.7** Following studies may be conducted (not limited to below) by BESS Developer(s) in this regard:
- i. Harmonic studies considering network and BESS system along with flicker studies
 - ii. Transient and dynamic studies
 - iii. Small signal stability studies
 - iv. Sub-Synchronous Oscillations/ Sub-Synchronous Resonance / Sub-Synchronous Torsional Interaction studies

- v. Sub-synchronous control interactions studies between different converters based equipment.

4.2.8 In addition, BESS system shall need comply to requirements/performance parameters stipulated in CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007 and its amendments or equivalent WBERC Regulations.

4.2.9 Communication Equipment Requirement at BESS end:

Optical fiber based Communication system compatible with CESC's communication system (MPLS-TP /CISCO network) shall be provided by the BESSD. All materials/services required for successful connectivity shall be borne by BESSD. Necessary optical fibre cable required for metering/protection/data transfer/security systems etc. should be provided by BESSD along with hardware, software, devices etc. **The optical fibre cable shall be provided as per specification given in Annexure-H of RfS.**

4.2.10 Communication Equipment Requirement at CESC end:

BESSD will provide communication equipment's as per Regulations on Communication System for transmission of electricity and other Regulations/Procedures (as amended from time to time) issued by Appropriate Commissions and CEIG/CEA. All materials/services required for successful connectivity shall be borne by BESSD.

4.3 *Purchase and sale of Contracted Capacity*

4.3.1 Subject to the terms and conditions of this Agreement, the BESSD undertakes to sell to CESC and CESC undertakes to pay Applicable Tariff as per this Agreement for the Battery Energy Storage Capacity upto the Contracted Capacity at the Delivery Point.

4.4 *Right to Project Capacity*

4.4.1 CESC, in any Contract Year except for the Contract Year ending on 31st March immediately after COD of the Project, shall not be obliged to off-take any capacity beyond / over and above Contracted Capacity. Moreover, during a day in any Contract year, BESSD shall not be asked as

well as BESSD shall not be allowed to schedule more than 2 Operational cycles per day. For the purpose of this Agreement, Cycle shall mean charging of the BESS upto the Contracted capacity followed by discharge of such stored energy including any intervening resting period as specified in the RfS Document. The BESSD shall not use the Contracted Capacity for any purpose other than that specified in this Agreement.

During a Day, CESC shall not ask for / schedule any BESS capacity / Energy in excess of 2 cycle of charge and discharge of 2 hours at rated power.

Provided that, in a cycle for charging to the rated capacity at rated power, 2 hours is permitted which could be a single stretch of 2 hours or multiple stretches for achieving 100% charging of rated MWh capacity.

Similarly, for discharging, there could be a single stretch of 2 hours or multiple stretches for achieving 100% discharging of rated MWh capacity subject to condition that total scheduled discharge of energy from BESS as demanded by the CESC shall be limited to RtE % of the energy supplied by the CESC.

The charging and discharging may also be performed at below the rated power. It is hereby clarified that the BESS should be designed to provide a minimum of 2 hours of discharging capacity at rated power. However, CESC, at its sole discretion, can schedule the discharging of the BESS in multiple sessions each day, at rated power or below the rated power.

Similarly, the charging cycle may, if required, be performed in a single session at rated power or in multiple sessions at below rated power, at sole discretion of CESC.

For example, for the Project Capacity of 40 MW/80 MWh, Contracted Capacity shall be 40 MW/80MWh under the BESPA. Accordingly, for the Contracted Capacity of 40 MW, the BESPA shall entitle the CESC to schedule discharge upto 80 MWh of energy from the BESS in each cycle, subject to the following:

- i. CESC will schedule charging of the BESS with equal amount of energy plus energy expected to be lost as conversion losses (determined from the guaranteed Round-Trip Efficiency (RtE) of the system) Illustration: For a Contracted Capacity of 40 MW/ 80 MWh, assuming an RtE of 90%, CESC shall supply charging power to the tune of 88.9 MWh, to expect a discharge of 80 MWh as per the desired schedule.
- ii. Energy scheduled for discharge in a given cycle during a year shall be more

than or equal to the Minimum Dispatchable Energy Capacity at the End of Year as specified under Article 4.4.2.(c).

- iii. For example, during the 3rd Year after COD, the energy scheduled for discharge from 40 MW capacity shall be more than or equal to $40 \times 0.95 \times 2 = 76$ MWh.

4.4.2 Subsequent to commissioning of the Project, for any Contract Year, the BESSD shall be required to maintain and demonstrate the following performance parameters:

- a) **Minimum Monthly Average Availability of 95%:** During any Contract Year for the Contracted Capacity, BESSD shall be required to maintain minimum Monthly average availability of 95%. Monthly Average Availability shall be calculated as per methodology given in the RfS.

In case of shortfall in meeting the above criteria, the BESSD shall be levied liquidated damages for such shortfall and shall duly pay such damages to CESC. Amount of such liquidated damages shall be twice the Capacity Charges (Capacity Charges shall mean Applicable Tariff as defined under Article 9 of the BESPA) for the capacity not made available.

The Minimum Monthly Average Availability as specified above, shall however be relaxable by CESC to the extent of grid non-availability for evacuation which is beyond the control of the BESSD (as certified by the SLDC/RLDC) and / or upon occurrence of Force Majeure event as identified in BESPA provided occurrence of such Force Majeure event(s) has been mutually agreed and affecting availability and supply of Contracted Capacity.

- b) **Round Trip Efficiency:** The BESSD shall maintain AC to AC roundtrip efficiency (RtE) of system at 90% on a monthly basis. Calculation of Round-Trip Efficiency shall be as per Schedule-B.
- c) **Minimum Dispatchable Capacity:** Taking into consideration capacity degradation, the minimum dispatchable capacity to be made available by the BESSD in any given year shall depend on the capacity degradation as per the table below:

Year	Minimum Dispatchable Capacity at the end of Year (as a % of Capacity at the Beginning of Life/COD)
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1	97.5%
2	95.0%
3	92.5%
4	90.0%
5	87.5%
6	85.0%
7	82.5%
8	80.0%
9	77.5%
10	75.0%
11	72.5%
12	70.0%

- d) Shortfall in performance parameters shall attract liquidated damages in terms of para 4.4.3 of this Agreement.

4.4.3 Shortfall in meeting Performance Criteria

Following provisions shall be applicable on the Contracted Capacity guaranteed to be offtaken by CESC:

a) **Shortfall in demonstrating minimum Monthly Availability**

Subsequent to COD of full Project Capacity, in case the Monthly Availability demonstrated by the BESSD in any given month is less than the minimum as specified above, such shortfall in performance shall make the BESSD liable to pay the liquidated damages provided in the BESPA to CESC.

Liquidated damages on account of shortfall in meeting the minimum Availability criteria as per Article 4.4.2 (a) will be computed as follows:

Liquidated damages = $(A - B) \times C \times D \times 2$ where,

A is Guaranteed Monthly Availability as per Article 4.4.2 (a) above;

B is Actual Monthly System Availability, as calculated as per Schedule-B of this Agreement;

C is Contracted Capacity;

D is Tariff / Capacity Charges/MW/month as discovered through bidding process;

b) **Shortfall in meeting minimum dispatchable Energy requirement:**

The BESSD is required to meet the annual energy commitment subject to Clause 4.4.2 (c) above. The BESSD shall be liable for Liquidated Damages to the CESC, if any, on account of short fall in supply of committed energy on annual basis at the Average Market Clearing Price (MCP) in peak hour (21:00 Hours-24:00 Hours) in Day Ahead Market (DAM) of Power Exchange for corresponding year.

Illustration:

- a) Minimum dispatchable capacity during the third year as a % of Capacity at the Beginning of Life/COD) **(A)** = [Minimum dispatchable capacity % at the end of the second year + Minimum dispatchable capacity % at the end of third year]/2 = $[95\%+92.5\%]/2 = 93.75\%$
- b) Minimum Dispatchable energy during the year **(B)** = 80 MWh x Number of Cycles scheduled during the year*A%
- c) Actual energy dispatched during the year = **C** MWh
- d) Shortfall during the year **(D)** = $[B - C]$ MWh
- e) Average MCP in peak hour (21:00 Hours-24:00 Hours) in Day Ahead Market (DAM) = Rs. E/MWh
- f) Liquidated Damage **(F)** = Rs. D x E

c) **Shortfall in meeting minimum Monthly RtE**

The BESSD shall be liable for Liquidated Damages to the off- taker, if any, on account of excess conversion losses, based on the following conditions:

- (i) For $70\% \leq \text{RtE} < 90\%$ there shall be liquidated damage at the Average Market Clearing Price (MCP) in peak hour (21:00 Hours-24:00 Hours) in Day Ahead Market (DAM) of Power Exchange for corresponding month for excess conversion losses considering system $\text{RtE} = 90\%$
- (ii) For $\text{RtE} < 70\%$, there shall be a liquidated damage levied at the Average

Market Clearing Price (MCP) in peak hour (21:00 Hours-24:00 Hours) in Day Ahead Market (DAM) of Power Exchange for corresponding month for excess conversion losses considering system RtE = 90% , and tariff payment for the corresponding month shall not be made to the BESSD.

- d) The liquidated damages, if any, for a given month in respect of performance parameters specified in para 4.4.3 (a) and para 4.4.3 (c) shall be adjusted in the monthly bill of the corresponding month. Liquidated Damages, if any, in respect of para 4.4.3 (b) shall be computed on annual basis and shall be adjusted in the first billing month of the next year.
- e) For avoidance of any doubt, liquidated damages as specified above are mutually exclusive and independent, therefore, in case of levying of liquidated damages against minimum Monthly Average Availability, Minimum Dispatchable Energy Requirement, and Round-Trip Efficiency, all the damages shall be payable by the BESSD. Illustrations regarding calculation of liquidated damages are provided at Schedule-2 of this Agreement.

4.5 *Extensions of Time*

4.5.1 In the event that the BESSD is prevented from performing its obligations under Article 4.1 by the Scheduled Commissioning Date due to:

- a) any CESC Event of Default; or
- b) Force Majeure Events affecting CESC
- c) Force Majeure Events affecting the BESSD,

the Scheduled Commissioning Date and the Expiry Date shall be deferred for a reasonable period but not less than 'day for day' basis, to permit the BESSD or CESC through the use of due diligence, to overcome the effects of the Force Majeure Events affecting the BESSD or CESC, or till such time such Event of Default is rectified by CESC, whichever is earlier.

4.5.2 Any delay beyond 120 days from the Effective Date of BESPA in issuance of Order for the adoption of tariff by Hon'ble WBERC, shall entail a corresponding extension in Scheduled Financial Closure and the Scheduled Commissioning Date for equal number of days for which the WBERC order has been delayed beyond such period of 120 days from the Effective Date of BESPA.

4.5.3 In case of extension due to reasons specified in Article 4.5.1(b) and (c), and if

such Force Majeure Event continues even after a maximum period of 180 days from the date of the Force Majeure Notice or such other extended period as mutually agreed, any of the Parties may choose to terminate the Agreement as per the provisions of Article 11.10. In case neither party terminates the Agreement under this clause, the Agreement shall stand terminated on the expiry of twelve (12) months of the continuation of the Force Majeure event unless the parties mutually agree to extend the Agreement for the further period.

4.5.4 If the Parties have not agreed within thirty (30) days after the affected Party's performance has ceased to be affected by the relevant circumstance, on the time period by which the Scheduled Commissioning Date or the Expiry Date should be deferred, either Party may raise the Dispute to be resolved in accordance with Article 16.

4.5.5 As a result of such extension on account of Article 4.5.1 or Article 4.5.2, the newly determined Scheduled Commissioning Date and newly determined Expiry Date shall be deemed to be the Scheduled Commissioning Date and the Expiry Date for the purposes of this Agreement.

4.5.6 In case of delay in commissioning of Project due to reasons beyond the reasonable control of the BESSD, CESC may extend the SCD after examining the issue on a case-to-case basis. Further, in case of delay in Project commissioning on account of reasons solely attributable to the BESSD, resulting in any liquidated damages/penalty levied on CESC or any liability arising towards procurement of charging energy, such damages/penalty/ liability shall be passed on to and payable by the BESSD.

4.5.7 Delay in commissioning of the project beyond the scheduled commissioning date for reasons other than those specified in Article 4.5.1 & Article 4.5.2 shall be an event of default on part of the BESSD and shall be subject to the consequences specified in the Article 4.6.

4.6 *Liquidated Damages not amounting to penalty for delay in Commissioning*

4.6.1 The Project shall be fully commissioned within the Scheduled Commissioning Date as defined in this Agreement. If the BESSD is unable to commission the Project by the Scheduled Commissioning Date for the reasons other than those specified in Article 4.5.1, the BESSD shall pay to CESC, damages for the delay in such commissioning and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per the following:

- (a) Delay beyond the Scheduled Commissioning Date up to (& including) the date as on 6 months after the Scheduled Commissioning Date, as part of the liquidated damages, the total PBG/POI amount for the Project shall be encashed on per-day basis and proportionate to the balance capacity not commissioned. For the purpose of calculations of the liquidated damages, 'month' shall be considered consisting of 30 days. As an alternative to the above encashment of PBG/POI, the BESSD may choose to make a payment of the amount corresponding to the liquidated damages, directly to CESC. The BESSD shall intimate to CESC, its chosen alternative out of the two options, within 10 business days of intimation of the liquidated damages to the BESSD, as calculated by CESC. In case no response is received from the BESSD until the lapse of the above deadline, CESC shall encash the PBG/POI for the amount as per the liquidated damages. In case the BESSD chooses to make necessary payments in lieu of the liquidated damages, the said payment shall be credited to CESC's account through NEFT payment, no later than 5 business days from the above intimation by the BESSD. In case of non-payment by the BESSD within the above deadline, the PBG will be encashed by CESC on the next business day.
- (b) Delay beyond Six (6) Months from SCD: The BESPA capacity shall stand reduced/amended to the Project Capacity commissioned, the entire PBG/POI will be encashed by CESC, and passed on to CESC and the BESPA for the Project shall stand terminated for the balance un-commissioned capacity. Accordingly, Contracted Capacity will also stand reduced to Project Capacity commissioned as of six months from the SCD.
- (c) For avoidance of doubt it is clarified that provisions of Article 4.6.1 will be applicable even in cases where no capacity (**i.e. 0 MW**) is commissioned.
- (d) For any damages incurred by BESSD to property/asset in CESC's premises during construction stage, that shall be rectified by the BESSD at its own cost to the satisfaction of respective BSPTCL official in stipulated time given by CESC. In case the BESSD does not perform the repair/correction within stipulated time, CESC shall perform the work and raise the invoice/expenses to CESC. CESC in its capacity shall deduct the expenses from the PBG.

4.6.2 Not Used.

4.6.3 The BESSD further acknowledges and accepts that the amount of the liquidated damages as specified above is a fixed, genuine and reasonable pre-estimate of

the damages that may be suffered by CESC.

4.7 *Acceptance/Performance Test*

- 4.7.1** Prior to synchronization of the Project, the BESSD shall be required to get the Project certified for the requisite test including for safety as may be laid down by CEIG or an agency identified by the State government to carry out testing and certification for the Battery Energy Storage projects. Further, BESSD shall ensure that all technical, acceptance and performance criteria as specified in RfS Documents and Guidelines are also complied and maintained.

4.8 *Third Party Verification*

- 4.8.1** The BESSD shall be further required to provide entry to the site of the Project free of all encumbrances at all times during the Term of the Agreement to CESC and an independent third Party nominated by CESC for inspection and verification of the works being carried out by the BESSD at the site of the Project. The BESSD shall provide full support to CESC and/or the third party in this regard.
- 4.8.2** The third party may verify the construction works/operation of the Project being carried out by the BESSD and if it is found that the construction works/operation of the Project is not as per the Prudent Utility Practices, it may seek clarifications from BESSD or require the works to be stopped or to comply with the instructions of such third party. Upon receipt of such observations or recommendations, the BESSD shall, at its own cost and expense, take all necessary corrective actions to ensure compliance with Prudent Utility Practices. Any such corrective action shall not entitle the BESSD to any extension of the Scheduled Commissioning Date or any claim for relief under this Agreement.

4.9 *Breach of Obligations*

- 4.9.1** The Parties herein agree that during the subsistence of this Agreement, subject to CESC being in compliance of its obligations & undertakings under this Agreement, the BESSD would have no right to negotiate or enter into any dialogue with any third party for the sale of Contracted Capacity which is the subject matter of this Agreement. It is the specific understanding between the Parties that such bar will apply throughout the entire term of this Agreement.

ARTICLE 5: SYNCHRONISATION, COMMISSIONING AND COMMERCIAL OPERATION

5.1 Synchronization, Commissioning and Commercial Operation

- 5.1.1 The BESSD shall give the concerned SLDC, and CESC at least sixty (60) days' advanced preliminary written notice and at least thirty (30) days' advanced final written notice, of the date on which it intends to synchronize the Project to the CESC Network.
- 5.1.2 Subject to Article 5.1.1, the Project may be synchronized by the BESSD to the Grid System with permission from CESC and in presence of Authorized Representative of CESC, when it meets all the connection conditions prescribed in applicable Grid Code then in effect and otherwise meets all other Indian legal requirements for synchronization to the Grid System.
- 5.1.3 The synchronization equipment and all necessary arrangements / equipment including RTU / any other equipment for charge and discharge of power from the Project and transmission of data to the concerned authority as per applicable regulation shall be installed by the BESSD at its facility of the Project at its own cost. The BESSD shall synchronize its system with the Grid System only after the approval of synchronization scheme is granted by the head of the concerned substation/Grid System and checking/verification is made by the concerned authorities of the Grid System, in line with the provisions of the applicable Grid Code.
- 5.1.4 The BESSD shall immediately after each synchronization/tripping of system, inform the sub-station of the Grid System to which the Project is electrically connected in accordance with applicable Grid Code under intimation to CESC. In addition, the BESSD at its own risk and cost, will be required to arrange for the charging and discharging of power to carry out operational/ functional test prior to commercial operation as well as for commissioning of the Project. For avoidance of doubt, it is clarified that Synchronization / Connectivity of the Project with the grid shall not to be considered as Commissioning of the Project.
- 5.1.5 The BESSD shall commission the Project as detailed in “**Schedule 3: Commissioning Procedure**” within Eighteen (18) Months from the Effective Date of BESPA. Declaration of COD / UCOD shall only be done subject to the

demonstration of the compliances as per Schedule-3.

5.1.6 Part commissioning of the Project, without imposition of any liquidated damages in terms of the BESPA, shall be accepted by CESC subject to the condition that the minimum part commissioning capacity for the 1st part will be 50% of the specified MWh Capacity (40 MWh) at the project location. The total number of instalments in which a Project can be commissioned will be not more than 2, i.e., 1st initial instalment of 50% of the specified 80 MWh Capacity at the project location and one subsequent instalment.

However, the SCD will not get altered due to part commissioning. Irrespective of dates of part commissioning or full commissioning, the BESPA will remain in force for the Term as defined in this Agreement.

In case of part-commissioning, payments as per the BESPA shall be made on pro-rata basis, proportionate to the capacity commissioned. The procurement of part commissioned capacity will be based on the sole discretion of CESC. In case CESC is not interested to consider procurement of the part capacity till commissioning, the BESSD shall be allowed to sell part commissioned capacity in the open market till SCD.

5.1.7 The Parties agree that for the purpose of commencement of the BESS capacity by the BESSD to CESC, liquidated damages for delay etc., the Scheduled Commissioning Date (or extended Scheduled Commissioning Date) as defined in this Agreement shall be the relevant date.

5.1.8 At least 30 days prior to trial run of the Project, the BESSD shall submit requisite documents as per WBERC's latest Grid Connectivity and Open Access Regulations and amendments thereto, –

- i. Intimation regarding the timeline for commencement of supply of power from the Project.
- ii. Installation report duly signed by the authorized signatory. The BESSD is advised to take due care in furnishing such Installation Report.
- iii. CEI/CEIG/State Electrical Inspectorate (as applicable) report containing approval for all the components, including Batteries, inverters, transformers, transmission system and protection system, along with all annexures/attachments. It would be the responsibility of the BESSD to obtain the certificate.
- iv. Approval of metering arrangement/scheme from CESC /STU or any other

concerned authority as applicable.

- v. Plant Layout, Plant (AC & DC) SLD.
- vi. Affidavit certifying that the BESSD has obtained all the necessary approvals for commencement of power supply from the Project, and indemnifying CESC against any discrepancies in the above details.
- vii. Affidavit from the BESSD certifying possession of land identified for the Project, bearing the details of such land parcels where Project is located, and indemnifying CESC against any discrepancies in the above details.
- viii. Documents to establish the compliance of technical requirement as per BESPA and Annexure-A of the RfS.
- ix. Invoices against purchase of the Batteries, Inverters/PCUs, SCADA and BMS along with the summary sheet containing the list of all the invoices, inverters including details and number of items. Lorry Receipts for delivery of Project components at site along with certified summary sheet by the authorized signatory.

It is clarified that CESC shall bear no responsibility in declaration of commissioning/COD of the Project. However, on the basis of above documents, the BESSD shall be required to obtain No-objection certificate (NOC)/BESPA Compliance Certificate from CESC prior to declaration of commissioning/COD of the Project.

CESC's scope will be limited to verifying the installation of rated capacity of the Project, as per the COD certificate submitted by the BESSD. This verification will be at CESC's discretion and shall not constitute any certification/confirmation of commissioning/COD of the Project by CESC. Prior to declaration of commencement of power supply, the BESSD shall submit COD certificate for the corresponding Installed Capacity which has commenced power supply to CESC as part of the requisite documents.

5.1.9 Early Commissioning

The BESSD shall be permitted for full commissioning as well as part commissioning of the Project even prior to the Scheduled Commissioning Date.

Early commissioning of the Project will be allowed solely at the risk and cost

of the BESSD, and CESC may purchase the BESS capacity from such early commissioned Project at BESPA tariff.

Such intimation for early commissioning shall be provided to CESC at least 15 days before the proposed early commissioning date as per the Commissioning Procedure. In case there is no response provided by CESC within 15 days from the receipt of such intimation, such early commissioned capacity shall be deemed to have been rejected by CESC. In case CESC does not agree to purchase such capacity, early part/full commissioning of the Project shall still be allowed and the BESSD will be free to sell such capacity to a third party at its own risk and cost; subject to the first right of refusal of CESC until SCD or the date of commencement of procurement of BESS Capacity notified by CESC, whichever is earlier. In such cases, a Provisional Commissioning Certificate will be issued to BESSD for period up to SCD or date of commencement of Power Procurement (whichever is earlier), along with a NOC for sale of Power to 3rd Party for such period. UCOD/COD of the Project under the BESPA will be the date on which the commissioning certificate is issued upon successful commissioning of the part/full capacity of the Project. Subject to the provisions of this Agreement, in case of early commissioning, if BESSD sells any capacity to a third party, the BESSD will have to again demonstrate 100% of Contracted Capacity (as per the Commissioning Procedure) to CESC, the Procurer from the date of commencement of off-take of capacity by the Procurer.

ARTICLE 6: DISPATCH AND SCHEDULING

6.1 *Dispatch and Scheduling*

6.1.1 The BESSD in consultation with CESC, shall be required to charge/discharge the Battery System as per the applicable regulations / requirements / guidelines of CERC / WBERC /SLDC / RLDC/ NLDC or any other competent agency and same being recognized by CESC or any other competent authority / agency as per applicable regulation/ law / direction and maintain compliance to the applicable Codes/ Grid Code requirements and directions, if any, as specified by concerned SLDC/RLDC from time to time. Any deviation from the Schedule will attract the provisions of applicable regulation / guidelines / directions and any financial implication on account of this shall be on the account of the BESSD.

6.1.2 The BESSD shall be responsible for directly coordinating and dealing with CESC in all respects in regard to declaration of availability, scheduling and dispatch of charging and discharging power and due compliance with deviation and settlement mechanism and the applicable Regulations.

6.1.3 DSM charges shall be payable at their respective ends for the charging and discharging activities. DSM charges on this account shall be directly paid by the BESSD as applicable. Further, any consequential liability on CESC arising in respect of charging power and/ or discharging power owing to deviation/ DSM at BESSD end shall be to the account of BESSD.

6.1.4 Any Reactive power charges in respect of charging and discharging power as per applicable WBERC regulations at the BESSD end shall be to the account of BESSD.

6.1.5 The BESSD shall take separate, metered connection for the Auxiliary Power load of BESS. Cost of Auxiliary power shall be borne by the BESSD as per the concerned WBERC Regulations.

6.2 *Supply obligation of the BESSD:*

In case the BESSD fails to offer the contracted power as per this Agreement to CESC and sells the contracted power without its consent to any other party, the BESSD, on a complaint to this effect by CESC to the load dispatch centre concerned, shall be debarred from participating in Power Exchanges and on the Discovery of Efficient Electricity Pricing portal and scheduling of any new short-term contracts from the Project for a period of three months from the date on which the default has been taken cognizance by the concerned load dispatch centre. The period of debarment shall increase to six months for second default and shall be one year for each successive default. Such debarment of the BESSD shall be without prejudice to the rights of CESC for seeking compensation for the default by the BESSD under this Agreement.

ARTICLE 7: METERING

7.1 *Meters*

- 7.1.1 For installation of Meters, Meter testing, Meter calibration and Meter reading and all matters incidental thereto, the BESSD and CESC shall follow and be bound by the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, the Grid Code, or equivalent WBERC regulations (as applicable).
- 7.1.2 The BESSD shall bear all costs pertaining to installation, testing, calibration, maintenance, renewal and repair of meters at BESSD side of Delivery Point for injection and drawl of power from the Grid during discharging and charging of BESS.
- 7.1.3 In addition to ensuring compliance of the applicable codes, the BESSD shall install Main & Check meters at the Delivery Point for both Charging and Discharging, along with Stand-by meter(s) as per the applicable Central/State regulations (As Applicable).

7.2 *Reporting of Metered Data and Parameters*

- 7.2.1 Online arrangement would have to be made by the BESSD for submission of metering data regularly for the entire period of this Agreement to CESC as per applicable regulation / directions.
- 7.2.2 Reports on metering parameters on monthly basis, and/or as required by regulation / Guidelines, shall be submitted by the BESSD to CESC for entire Term of the BESPA.

7.3 *Records*

- 7.3.1 Each Party shall keep complete and accurate records and all other data required by each of them for the purposes of proper administration of this agreement and the operation of the Project. Among such other records and data, the BESSD shall maintain an accurate and up-to-date operating log at the Project location with records of:-
 - a) Fifteen (15) minutes logs of real and reactive power generation, frequency, transformer tap position, bus voltage(s), Main Meter and Back up Meter

Readings and any other data mutually agreed;

- b) any unusual conditions found during operation / inspections;
- c) chart and printout of event loggers, if any, for system disturbances/
outages;
- d) All the records will be preserved for a period of 36 months

ARTICLE 8: INSURANCES

8.1 *Insurance*

8.1.1 The BESSD shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of BESPA, Insurances against such risks to keep the Project in good condition and shall take Industrial All Risk insurance policy covering risks against any loss or damage, with such deductibles and with such endorsements and co-insured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Agreements, and under the applicable laws.

8.1.2 The BESSD shall submit the Insurance copy to CESC at the time of commissioning of Project.

8.2 *Application of Insurance Proceeds*

8.2.1 In case of the Project not being implemented through Financing Agreement(s), save as expressly provided in this Agreement or the Insurances, the proceeds of any insurance claim made due to loss or damage to the BESS or any part of the BESS shall be first applied to reinstatement, replacement or renewal of such loss or damage to the Contracted Capacity followed by the balance Project Capacity.

In case of the Project being financed through Financing Agreement(s), save as expressly provided in this Agreement or the Insurances, the proceeds of any insurance claim made due to loss or damage to the Project to any part of the BESS shall be applied as per such Financing Agreements.

8.2.2 If a Force Majeure Event renders the Project no longer economically and technically viable and the insurers under the Insurances make payment on a “total loss” or equivalent basis, CESC shall have claim on such proceeds of such Insurance limited to outstanding dues of CESC against BESSD.

8.3 *Effect on liability of CESC*

8.3.1 Notwithstanding any liability or obligation that may arise under this Agreement, any loss, damage, liability, payment, obligation or expense which

is insured or not or for which the BESSD can claim compensation, under any Insurance shall not be charged to or payable by CESC. It is for the BESSD to ensure that appropriate insurance coverage is taken for payment by the insurer for the entire loss and there is no under insurance or short adjustment etc.

ARTICLE 9: APPLICABLE TARIFF

- 9.1 The BESSD shall be entitled to receive the Tariff of INR_____/MW/Month inclusive of applicable taxes and duties including GST [Insert the Tariff discovered through the bidding process conducted by CESC], fixed for the entire term of this Agreement, with effect from the commissioning of the Project or part thereof , the Contracted Capacity made available to CESC, during BESPA Term, as per the provision of this Agreement.
- 9.2 Not Used
- 9.3 In case of early part/full commissioning of the project, till SCD, the BESSD will be free to sell the electricity generated/ battery capacity, to any entity other than the CESC, only after giving the first right of refusal to the CESC by giving 15 days advance notice. CESC shall provide refusal within 15 (fifteen) days from the receipt of the request for early part/full commissioning of the Project, beyond which it would be considered as deemed refusal. In case CESC agrees to use the battery capacity from a date prior to the SCD, such capacity shall be purchased at the Applicable Tariff (as per Article 9.1). Any energy generated/ battery capacity used before SCD shall not be at the cost of CESC.

ARTICLE 10: BILLING AND PAYMENT

10.1 *General*

10.1.1 From the commencement of availability of BESS Capacity, CESC shall pay to the BESSD the monthly Tariff Payments subject to the adjustments as per provisions of this Agreement including Article 6, in accordance with Article 9. All capacity charge Payments by CESC shall be in Indian Rupees.

10.1.2 Not used.

10.1.3 Subject to the provision of this Agreement, BESSD shall be required to make arrangement of auxiliary power at its own risk and cost.

10.1.4 The parties acknowledge and accept that the Electricity (Late Payment Surcharge and related matters) Rules, 2022 [hereinafter referred to as '**Rules**'] notified by the Central Government in exercise of the power conferred by Sub-section (1) of Section 176 of the Electricity Act, 2003 shall apply and govern the terms and conditions of this Agreement in regard to matters contained in the said Rules including but not limited to the Late Payment Surcharge, adjustment towards the Late Payment Surcharge, Payment Security mechanism-its operations and consequences, actions of Defaulting Entities, supply obligation of BESSD, power not requisitioned by the CESC, the order of payment and adjustment towards late payment surcharge and indemnification.

10.2 *Delivery and Content of Monthly Bills/Supplementary Bills*

10.2.1 The BESSD shall issue to CESC hard copy of a signed Monthly Bill/Supplementary Bill for the immediately preceding Month/relevant period, including the time-block-wise data in the tabular format as per Illustration in Schedule-2, along with all relevant documents. The BESSD shall also submit calculations of System Availability and Round-trip Efficiency in line with provisions of this Agreement, as part of the Monthly Bill/Supplementary Bill.

10.2.2 As per applicable regulation(s) of the WBERC, all charges pertaining to scheduling of power, if any, shall be borne by the CESC except the Auxiliary

power which will be borne by BESSD.

10.3 *Payment of Monthly Bills*

10.3.1 Subject to the provisions of Article 10.3.4, CESC shall pay the amount payable under the Monthly Bill/Supplementary Bill by the Due Date to such account of the BESSD, as shall have been previously notified by the BESSD. The BESSD shall open a bank account (the "BESSD's Designated Account") for all Tariff Payments (including Supplementary Bills) to be made by CESC to the BESSD, and notify CESC of the details of such account at least ninety (90) Days before the dispatch of the first Monthly Bill. CESC shall also designate a bank account at Kolkata ("CESC Designated Account") for payments to be made by the BESSD to CESC, if any, and notify the BESSD of the details of such account ninety (90) Days before the Scheduled Commissioning Date. CESC and the BESSD shall instruct their respective bankers to make all payments under this Agreement to the BESSD's Designated Account or CESC's Designated Account, as the case may be, and shall notify either Party of such instructions on the same day

10.3.2 All payments required to be made under this Agreement shall also include any deduction or set off for:

- i) deductions required by the Law; and
- ii) amount claimed by CESC, if any, from the BESSD, will be adjusted from the monthly energy payment.

10.3.3 Late Payment Surcharge

In the event of delay in payment of a Monthly Bill by CESC beyond Due Date, a Late Payment Surcharge shall be payable as per the Late Payment Surcharge Rules, 2022 and amendments thereof.

10.3.4 Subject to the Article 9 of this Agreement, in the event of early Commissioning of the Project and subject to acceptance by CESC, the payment for the Capacity charges may be accounted from the date of UCOD, and BESSD would be allowed to raise Bills against such capacity as per Article 10.2.1, subject to the conditions as stipulated in Article 9. However, payment against the 1st such bill raised by the BESSD, will be made subject to acceptance of the bill by the CESC.

10.3.5 Rebate

For payment of any Bill before Due Date, the following Rebate shall be paid by the BESSD to CESC in the following manner:

- a) A Rebate of 1.5% shall be payable to the CESC for the payments made within a period of 10 (ten) days of the presentation of hard copy of Bill.
- b) Any payments made after 10 Days upto and including the 30th Day after the date of presentation of Bill through hard copy, shall be allowed a rebate of 1 %.
- c) For the above purpose, the date of presentation of Bill shall be the next Business Day of delivery of the physical copy of the Bill at CESC.
- d) No Rebate shall be payable on the Bills raised on account of Change in Law (except in case of annuity tariff model being implemented, where rebate will be applicable) relating to taxes, duties, cess etc. and on Supplementary Bill. For the above purpose, the date of presentation of bill shall be the same day of delivery in hard copy. However, for consideration of rebate, next business day shall be considered.

10.4 Payment Security Mechanism

Letter of Credit (LC):

- 10.4.1 CESC shall provide to the BESSD, in respect of payment of its Monthly Bills and/or Supplementary Bills, a monthly unconditional, revolving and irrevocable letter of credit (“Letter of Credit”), opened and maintained which may be drawn upon by the BESSD in accordance with this Article.

10.4.2 Subject to Article 10.4.1, before the start of supply, CESC shall, through a scheduled bank, open a Letter of Credit in favour of the BESSD, to be made operative from a date prior to the Due Date of its first Monthly Bill under this Agreement. The Letter of Credit shall have a term of twelve (12) Months and shall be renewed annually, for an amount equal to:

- i) for the first Contract Year, equal to 100% of the estimated average monthly billing;
- ii) for each subsequent Contract Year, equal to 100% of the average of the monthly billing of the previous Contract Year.

10.4.3 Provided that the BESSD shall not draw upon such Letter of Credit prior to 30 days beyond the Due Date of the relevant Monthly Bill and/or Supplementary Bill, and shall not make more than one drawl in a Month.

10.4.4 Provided further that if at any time, such Letter of Credit amount falls short of the amount specified in Article 10.4.2 due to any reason whatsoever, CESC shall restore such shortfall before next drawl.

10.4.5 CESC shall cause the scheduled bank issuing the Letter of Credit to intimate the BESSD, in writing regarding establishing of such irrevocable Letter of Credit.

10.4.6 CESC shall ensure that the Letter of Credit shall be renewed not later than its expiry.

10.4.7 All costs relating to opening, maintenance of the Letter of Credit shall be borne by CESC.

10.4.8 If CESC fails to pay undisputed Monthly Bill or Supplementary Bill or a part thereof within and including the date as on 30 days beyond the Due Date, then, subject to Article 10.4.6 & 10.5.2, the BESSD may draw upon the Letter of Credit, and accordingly the bank shall pay, an amount equal to such Monthly Bill or Supplementary Bill or part thereof, in accordance with Article 10.4.3 above, by presenting to the scheduled bank issuing the Letter of Credit, the following documents:

- i) a copy of the Monthly Bill or Supplementary Bill(only for energy related bills) which has remained unpaid to BESSD and;
- ii) a certificate from the BESSD to the effect that the bill at item (i) above, or specified part thereof, is in accordance with the Agreement and has remained unpaid beyond the Due Date;

Payment Security Fund

10.4.9 CESC shall maintain a Payment Security Fund for an amount equivalent to three months of average monthly billing for a given Contract Year. The Payment Security Fund will be in the form of deposit in a Bank Account and shall be opened before the commencement of supply.

10.5 Disputed Bill

10.5.1 If CESC does not dispute a Monthly Bill or a Supplementary Bill raised by the BESSD within thirty(30) days of receiving such Bill shall be taken as conclusive.

10.5.2 If the CESC disputes the amount payable under a Monthly Bill or a Supplementary Bill, as the case may be, it shall pay 50% of the invoice amount and it shall within thirty (30) days of receiving such Bill, issue a notice (the "Bill Dispute Notice") to the invoicing Party setting out:

- i) the details of the disputed amount;
- ii) its estimate of what the correct amount should be; and
- iii) all written material in support of its claim.

10.5.3 If the BESSD agrees to the claim raised in the Bill Dispute Notice issued pursuant to Article 10.5.2, the BESSD shall revise such Bill and present along with the next Monthly Bill. In such a case excess amount shall be refunded along with interest at the same rate as Late Payment Surcharge, which shall be applied from the date on which such excess payment was made by the disputing Party to the invoicing Party and up to and including the date on which such payment has been received as refund.

10.5.4 If the BESSD does not agree to the claim raised in the Bill Dispute Notice issued pursuant to Article 10.5.2, it shall, within fifteen (15) days of receiving the Bill Dispute Notice, furnish a notice (Bill Disagreement Notice) to the CESC providing:

- i) reasons for its disagreement;
- ii) its estimate of what the correct amount should be; and
- iii) all written material in support of its counter-claim.

- 10.5.5 Upon receipt of the Bill Disagreement Notice by the CESC under Article 10.5.4, authorized representative(s) or a director of the board of directors/ member of board of the CESC and BESSD shall meet and make best endeavours to amicably resolve such dispute within fifteen (15) days of receipt of the Bill Disagreement Notice.
- 10.5.6 If the Parties do not amicably resolve the Dispute within fifteen (15) days of receipt of Bill Disagreement Notice pursuant to Article 10.5.4, the matter shall be referred to Dispute resolution in accordance with Article 16.
- 10.5.7 For the avoidance of doubt, it is clarified the despite a Dispute regarding an invoice, CESC shall, without prejudice to its right to Dispute, be under an obligation to make payment of 50% of the invoice amount in the Monthly Bill.

10.6 Quarterly and Annual Reconciliation

- 10.6.1 The Parties acknowledge that all payments made against Monthly Bills and Supplementary Bills shall be subject to quarterly reconciliation within 30 days of the end of the quarter at the beginning of the following quarter of each Contract Year and annual reconciliation at the end of each Contract Year within 30 days to take into account the Energy Accounts, Tariff adjustment payments, Tariff Rebate, Late Payment Surcharge, or any other reasonable circumstance provided under this Agreement.
- 10.6.2 The Parties, therefore, agree that as soon as all such data in respect of any quarter of a Contract Year or a full Contract Year as the case may be has been finally verified and adjusted, the BESSD and CESC shall jointly sign such reconciliation statement. Within fifteen (15) days of signing of a reconciliation statement, the BESSD shall make appropriate adjustments in the next Monthly Bill. Late Payment Surcharge/ interest shall be payable in such a case from the date on which such payment had been made to the invoicing Party or the date on which any payment was originally due, as may be applicable. Any Dispute with regard to the above reconciliation shall be dealt with in accordance with the provisions of Article 16.

10.7 *Payment of Supplementary Bill*

10.7.1 BESSD may raise a ("Supplementary Bill") for payment on account of:

- i) Adjustments required by the Energy Accounts (if applicable); or
- ii) Change in Law as provided in Article 12

And such Supplementary Bill shall be paid by the other Party.

10.7.2 CESC shall remit all amounts due under a Supplementary Bill raised by the BESSD to the BESSD's Designated Account by the Due Date, except for open access charges, RLDC or scheduling charges and transmission charges (if applicable). No Late Payment Surcharge will be applicable other than that on the monthly energy payment and associated debit and credit note.

ARTICLE 11: FORCE MAJEURE

11.1 *Definition of Force Majeure*

A 'Force Majeure' (FM) would mean one or more of the following acts, events or circumstances or a combination of acts, events or circumstances or the consequence(s) thereof, that wholly or partly prevents or unavoidably delays the performance by the Party (the Affected Party) of its obligations under this Agreement, but only if and to the extent that such events or circumstances are not within the reasonable control, directly or indirectly, of the Affected Party and could not have been avoided if the Affected Party had taken reasonable care or complied with Prudent Utility Practices.

An Affected Party means CESC or the BESSD whose performance has been affected by an event of Force Majeure.

11.2 *Force Majeure Events*

- a) Act of God, including, but not limited to lightning, fire and explosion (to the extent originating from a source external to the site), earthquake, volcanic eruption, landslide, flood, pandemic, cyclone, typhoon or tornado if it is declared / notified by the competent state / central authority / agency (as applicable), or verified to the satisfaction of Procurer;
- b) Radioactive contamination or ionizing radiation originating from a source in India or resulting from another Force Majeure Event mentioned above excluding circumstances where the source or cause of contamination or radiation is brought or has been brought into or near the Project by the Affected Party or those employed or engaged by the Affected Party.
- c) The discovery of geological conditions, toxic contamination or archaeological remains on the Project land that could not reasonably have been expected to be discovered through an inspection of the Project land and/or as per prudent industry practices.
- d) Exceptionally adverse weather condition which are in excess of the statistical measure of the last hundred (100) years.
- e) Any act of war (whether declared or undeclared), invasion, armed conflict or act of foreign enemy, blockade, embargo, revolution, riot, insurrection, terrorist or military action, or Industry wide strikes and labour disturbances,

having a nationwide impact in India, if and only if it is declared / notified by the competent state / central authority / agency (as applicable)

- f) Nationalization or any compulsory acquisition by any Indian Governmental Instrumentality/ State Government in national interest or expropriation of any material Project assets or rights of the BESSD, as a result of which the BESSD or its shareholders are deprived (wholly or partly) of their rights or entitlements under this BESP. Provided that such action does not constitute remedies or sanctions lawfully exercised by the Procurer or any other Government Authority as a result of any breach of any of the Applicable Laws or the Applicable Permits by the BESSD or the BESSD related parties.

11.3 *Force Majeure Exclusions*

11.3.1 Force Majeure shall not include

- (i) any event or circumstance which is within the reasonable control of the Parties and
- (ii) the following conditions, except to the extent that they are consequences of an event of Force Majeure:
- a. Unavailability, late delivery, or changes in cost of the plant, machinery, equipment, materials, spare parts or consumables for the Project/ BESS;
 - b. Delay in the performance of any contractor, sub-contractor or their agents;
 - c. Non-performance resulting from normal wear and tear typically experienced in BESS materials and equipment;
 - d. Strikes or labour disturbances at the facilities of the Affected Party;
 - e. Insufficiency of finances or funds or the agreement becoming onerous to perform;
 - f. Non-performance caused by, or connected with, the Affected Party's:
 - Negligent or intentional acts, errors or omissions or lack of due diligence expected from any prudent and rational human being;
 - Failure to comply with an Indian Law; or
 - Breach of, or default under this Agreement.

11.4 *Notification of Force Majeure Event*

11.4.1 The Affected Party shall give notice to the other Party of any event of Force Majeure as soon as reasonably practicable, but not later than fifteen (15) days after the date on which such Party knew or should reasonably have known of the commencement of the event of Force Majeure. If an event of Force Majeure results in a breakdown of communications rendering it unreasonable to give notice within the applicable time limit specified herein, then the Party claiming Force Majeure shall give such notice as soon as reasonably practicable after reinstatement of communications, but not later than one (1) day after such reinstatement. The Party who receives the Force Majeure Notification, shall take a decision on the claim of occurrence of Force Majeure Event, within 30 days of the receipt of the intimation, accompanied with supporting documents available with the Affected Party.

Provided that such notice shall be a pre-condition to the Affected Party's entitlement to claim relief under this Agreement. Such notice shall include full particulars of the event of Force Majeure, its effects on the Party claiming relief and the remedial measures proposed. The Affected Party shall give the other Party regular (and not less than weekly) reports on the progress of those remedial measures and such other information as the other Party may reasonably request about the Force Majeure Event.

11.4.2 The Affected Party shall give notice to the other Party of

- (i) the cessation of the relevant event of Force Majeure; and
- (ii) the cessation of the effects of such event of Force Majeure on the performance of its rights or obligations under this Agreement, as soon as practicable after becoming aware of each of these cessations.

11.5 *Performance Excused*

The Affected Party, to the extent rendered unable to perform its obligations or part of the obligation thereof under this Agreement as a consequence of the Force Majeure Event, shall be excused from performance of the obligations, provided that the period shall not exceed 180 (one hundred and eighty) Days from the date of issuance of the FM Notice or any extended period as mutually agreed. The Parties may mutually agree to extend the period for

which performance is excused due to a Force Majeure Event. However, in case of the FM continuing upto a period of 180 days or any extended period as mutually agreed, either Party has the right to terminate the BESPA

11.5.1 For the time period, as mutually agreed by the Parties, during which the performance shall be excused, the BESSD shall be entitled for a day to day extension of the period provided for Financial Closure or Scheduled Commissioning Period or the BESPA period, as the case may be and the term of the BESPA shall be extended suitably. However, adjustment in tariff shall not be allowed on account of Force Majeure event.

11.5.2 Provided always that a Party shall be excused from performance only to the extent reasonably warranted by the Force Majeure Event.

11.5.3 Provided further that, nothing shall absolve the Affected Party from any payment obligations accrued prior to the occurrence of the underlying Force Majeure Event.

11.6 *No Liability for Other Losses*

Save as otherwise provided in this Agreement, no Party shall be liable in any manner, whatsoever, to the other Party in respect of any loss relating to or arising out of the occurrence or existence of any Force Majeure Event.

11.7 *Resumption of Performance*

During the period that a Force Majeure Event is subsisting, the Affected Party shall, in consultation with the other Parties, make all reasonable efforts to limit or mitigate the effects of such Force Majeure Event on the performance of its obligations under the BESPA. The Affected Party shall also make efforts to resume performance of its obligations under this Agreement as soon as possible and upon resumption, shall notify other Parties of the same in writing. The other Party shall afford all reasonable assistance to the Affected Party in this regard.

11.8 *Duty to Perform and Duty to Mitigate*

To the extent not prevented by a Force Majeure Event pursuant to Article 11.2, the Affected Party shall continue to perform its obligations pursuant to this Agreement. The Affected Party shall use its reasonable efforts to mitigate the

effect of any Force Majeure Event as soon as practicable.

11.9 *Available Relief for a Force Majeure Event*

Subject to this Article 11:

- (a) no Party shall be in breach of its obligations pursuant to this Agreement except to the extent that the performance of its obligations was prevented, hindered or delayed due to a Force Majeure Event;
- (b) every Party shall be entitled to claim relief in relation to a Force Majeure Event in regard to its obligations, including but not limited to those specified under Article 4.5;
- (c) For avoidance of doubt, neither Party's obligation to make payments of money due nor payable prior to occurrence of Force Majeure events under this Agreement shall be suspended or excused due to the occurrence of a Force Majeure Event in respect of such Party.
- (d) Provided that no payments shall be made by either Party affected by a Force Majeure Event for the period of such event on account of its inability to perform its obligations due to such Force Majeure Event.

11.10 *Available Relief & Termination Due to Force Majeure Event*

- a) If, prior to the completion of the 180 (one hundred and eighty) Day period (or any extended period) for a Force Majeure Event commencing from the date of issuance of the Force Majeure Notice, the Parties are of the reasonable view that a Force Majeure Event is likely to continue beyond such 180 (one hundred and eighty) Day period or any extended period agreed in pursuance of Article 11.5 (Performance Excused); or that it is uneconomic or impractical to restore the affected Unit, then the Parties may mutually decide to terminate the BESPA, and the termination shall take effect from the date on which such decision is taken.

In case of occurrence of an event which is not a Force Majeure as per provision of this Agreement, but causes some hardship in development of the Project, which may or may not be recognized by the Government of India and for which the Government of India has or hasn't granted any extension of time or any other relief; such event, even if sustained beyond 180 days shall not be considered as a reason for termination of

BESPA under this Article.

- b) Without prejudice to the provisions of Article 11.10.(a) above, the Affected Party shall, after the expiry of the period of 180 (one hundred and eighty) Days or any other mutually extended period, be entitled to forthwith terminate the BESPA in its sole discretion by issuing a notice to that effect.
- c) On termination of the BESPA pursuant to Article 11.10.(c):
 - i. In case of termination on account of event listed as Force Majeure as under Article 11.2 (a), (b), (c) and (d), no Termination Compensation shall be payable to the BESSD.
 - ii. In case of termination at the instance of the BESSD, on account of an event listed as Force Majeure as per Article 11.2 (e) and (f) above, the Procurer will have the option to (but will not be obliged to) take- over the Project Assets by paying Debt Due. In case the Procurer chooses not to exercise the aforementioned option, and the same is not agreed to by the BESSD, it will result in a dispute as per the BESPA and will be resolved as per the Dispute Resolution mechanism under the BESPA.
 - iii. the BESSD shall be eligible for undisputed payments under outstanding Monthly Bill(s), before the occurrence of Force Majeure Event.

ARTICLE 12: CHANGE IN LAW

12.1 Definitions

In this Article 12, the following terms shall have the following meanings:

12.1.1 In this Article 12, the term Change in Law shall refer to the occurrence of any of the following events pertaining to this Project only after *[Enter the last date of bid submission]*, which have a direct effect on the Project, leading to corresponding changes in the cost requiring change in tariff, and includes:

- (i) change in interpretation of any law by a competent court; or
- (ii) the enactment of any new law; or
- (iii) a change in any domestic tax, including duty, levy, cess, charge or surcharge by the Central Government, State Government or Union Territory administration leading to corresponding changes in the cost; or
- (iv) a change in any condition of an approval or license obtained or to be obtained for purchase, supply or transmission of electricity, unless specifically excluded in the agreement for the purchase, supply or transmission of electricity, which results in any change in the cost.

However, Change in Law/ Regulation shall not include

- (i) any change in taxes on corporate income or any change in any withholding tax on income or dividends, or
- (ii) change in respect of deviation settlement charges or frequency intervals by an Appropriate Commission.
- (iii) Any event occurring after the SCD/extended SCD, which would not have affected the Project had the Project been commissioned before the SCD/extended SCD.

The term “law” in this provision, includes any Act, Ordinance, order, bye-law, rule, regulation, notification, for the time being in force, in the territory of India.

12.1.2 In the event of occurrence of any of events as provided under Article 12.1.1 which results in any adverse financial loss/ gain to the BESSD/Procurement then, in order to ensure that the BESSD/Procurement is placed in the same financial position as it would have been had it not been for the occurrence of the Change in Law / Regulation, the BESSD/Procurement shall be entitled to compensation by the other party, as the case may be. Compensation payment on account of such ‘Change in Law’ shall be determined and shall be effective from such date as may be decided by

the Appropriate Commission.

12.1.3 Not used.

12.2 Relief for Change in Law

12.2.1 In case of Change in Law taking place prior to commissioning of the Project, the compensation will be passed through on in the form of increase/decrease in the tariff, linked with increase/decrease in the Project cost, which will be automatically paid through the monthly energy billing. The pass through in this case shall be as per the formula / provisions as stipulated in Schedule-A and shall be effective from date of commissioning of the Project. BESSD shall be required to provide a statutory auditor certificate supported by Board Resolution in regard to implications (loss/ gain) arising out of Article 12.

12.2.2 In case of Change in Law taking place subsequent to commissioning of the Project capacity, and changes in taxes/duties/cess etc. are defined as a percentage or the ratio of the tariff, the changes will be automatically passed on as appropriate increment/decrement in the tariff, and will be paid through monthly energy billing. BESSD shall be required to provide a statutory auditor certificate supported by Board Resolution in regard to implications (loss/ gain) arising out of Article 12.

12.2.3 For the purpose of Article 12.1.2 above, the affected party, which intends to adjust and recover the costs due to change in law, shall give a 21 days' prior notice to the other party about the proposed impact in the tariff or charges, positive or negative, to be recovered from such other party. The affected party shall furnish to the other party, the computation of impact in tariff or charges to be adjusted and recovered, within 30 days of the occurrence of the change in law or on the expiry of 21 days from the date of the notice referred above, whichever is later, and the recovery of the proposed impact in tariff or charges shall start from the next billing cycle of the tariff.

12.2.4 Within 30 days of coming into effect of such relief of Change in Law, the BESSD shall approach the Appropriate Commission for Truing up of the calculations on account of the above Change in Law events, failing which further payment will be discontinued and CESC shall make such deductions in the monthly tariff payments on immediate basis. In the event of any decision by the Appropriate Commission which modifies or cancels any changes in the

tariff, recovery/additional payment of the amount already paid until then, will be done immediately.

The Appropriate Commission shall verify the calculation and adjust the amount of the impact in the monthly tariff or charges within sixty days from the date of receipt of the relevant documents as required above.

- 12.2.5 Further, in case of Change in Law during the operational period of the Project, and where such change is not applicable as an automatic modification in the tariff, suitable compensation will be provided as decided by the Appropriate Commission.
- 12.2.6 In case Change in Law results in delay in commissioning of the Project, where cause and effect between these two can be clearly established, CESC may provide suitable time-extension in Financial Closure, Scheduled Commissioning Date or Scheduled Date of Commencement of Supply of Power, as the case may be.
- 12.2.7 If the event of any decrease in the project cost by the BESSD or any income to the BESSD on account of any of the events as indicated above, BESSD, as per methodology / formula specified in Schedule-A, shall pass on the benefit of such reduction to CESC. In the event of the BESSD failing to comply with the aforementioned requirement, CESC shall make such deductions in the monthly tariff payments on immediate basis.
- 12.2.8 After the adjustment of the amount of the impact in the tariff, the BESSD, shall adjust the monthly tariff or charges annually based on actual amount recovered/paid, to ensure that the payment to the affected party is not more than the yearly annuity amount.
- 12.2.9 The recovery of the impacted amount, in case of the fixed amount shall be,—
- (a) within a period of one-hundred eighty months; or
 - (b) in case of recurring impact, until the impact persists

12.3 Notification of Change in Law

- 12.3.1 In case any increase or decrease in the Project Cost occurs due to Change in Law affecting the Tariff payable under this Agreement, in accordance with Article 12, the BESSD shall serve notice to CESC of such Change in Law for giving a three weeks prior notice about the proposed impact in tariff, positive or negative, to

be recovered. BESSD, within thirty days of the occurrence of the change in law or on the expiry of three weeks from the date of the aforementioned notice referred whichever is later, shall furnish CESC, the computation of impact in tariff or charges to be adjusted and recovered. Such recovery and adjustment of the proposed impact in tariff or charges shall start from the next billing cycle of the tariff.

- 12.3.2 Any notice service pursuant to this Article 12, shall provide, amongst other things, precise details of the Change in Law and its effect on the Project Cost and computation of change in Tariff which shall be supported by documentary evidences including Statutory Auditor Certificate to this effect so as to establish one to one correlation and its impact on the Project Cost.

ARTICLE 13: EVENTS OF DEFAULT AND TERMINATION

13.1 *BESSD Event of Default*

13.1.1 The occurrence and/or continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by CESC of its obligations under this Agreement, shall constitute an BESSD Event of Default:

- (i) the failure to commence availability of BESS for providing Energy Storage capacity to CESC up to the Contracted Capacity, by the end of the period specified in Article 4, or failure to demonstrate guaranteed availability of such energy storage capacity to CESC within six months from the identification of reduced monthly availability during the term of this Agreement, or if
 - a) the BESSD assigns, mortgages or charges or purports to assign, mortgage or charge any of its assets or rights related to the Project in contravention of the provisions of this Agreement; or
 - b) the BESSD transfers or novates any of its rights and/ or obligations under this agreement, in a manner contrary to the provisions of this Agreement; except where such transfer
 - is in pursuance of a Law; and does not affect the ability of the transferee to perform, and such transferee has the financial capability to perform, its obligations under this Agreement or
 - is to a transferee who assumes such obligations under this Agreement and the Agreement remains effective with respect to the transferee;

if (a) the BESSD becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of thirty (30) days, or (b) any winding up or bankruptcy or insolvency order is passed against the BESSD, or (c) the BESSD

goes into liquidation or dissolution or has a receiver or any similar officer appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, provided that a dissolution or liquidation of the BESSD will not be a BESSD Event of Default if such dissolution or liquidation is for the purpose of a merger, consolidation or reorganization and where the resulting company retains creditworthiness similar to the BESSD and expressly assumes all obligations of the BESSD under this Agreement and is in a position to perform them; or

- (ii) the BESSD repudiates this Agreement and does not rectify such breach within a period of thirty (30) days from a notice from CESC in this regard; or
- (iii) except where due to any CESC's failure to comply with its material obligations, the BESSD is in breach of any of its material obligations pursuant to this Agreement, and such material breach is not rectified by the BESSD within thirty (30) days of receipt of first notice in this regard given by CESC; or
- (iv) change in controlling shareholding before the specified time frame as mentioned in Article 4.1.1 of this Agreement; or
- (v) occurrence of any other event which is specified in this Agreement to be a material breach/ default of the BESSD.

13.2 CESC Event of Default

13.2.1 The occurrence and the continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the BESSD of its obligations under this Agreement, shall constitute the Event of Default on the part of defaulting CESC:

- (i) CESC fails to pay (with respect to a Monthly Bill or a Supplementary Bill), subject to Article 10.5, for a period of ninety (90) days after the Due Date and the BESSD is unable to recover the amount outstanding to the BESSD through the Payment Security Mechanism,
- (ii) CESC repudiates this Agreement and does not rectify such breach even within a period of sixty (60) days from a notice from the BESSD in this regard; or
- (iii) except where due to any BESSD's failure to comply with its obligations, CESC is in material breach of any of its obligations

pursuant to this Agreement, and such material breach is not rectified by CESC within sixty (60) days of receipt of notice in this regard from the BESSD to CESC; or

(iv) if

- CESC becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of sixty (60) days, or
- any winding up or bankruptcy or insolvency order is passed against CESC, or
- CESC goes into liquidation or dissolution or a receiver or any similar officer is appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, provided that it shall not constitute a CESC Event of Default, where such dissolution or liquidation of Buyer or CESC is for the purpose of a merger, consolidation or reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and has creditworthiness similar to CESC and expressly assumes all obligations of CESC and is in a position to perform them; or;

(v) Occurrence of any other event which is specified in this Agreement to be a material breach or default of CESC.

13.3 *Procedure for cases of BESSD Event of Default*

13.3.1 Upon the occurrence and continuation of any BESSD Event of Default under Article 13.1, CESC shall have the right to deliver to the BESSD, with a copy to the representative of the lenders to the BESSD with whom the BESSD has executed the Financing Agreements, a notice stating its intention to terminate this Agreement (CESC Preliminary Default Notice), which shall specify in reasonable detail, the circumstances giving rise to the issue of such notice.

13.3.2 Following the issue of a CESC Preliminary Default Notice, the Consultation Period of ninety (90) days or such longer period as the Parties may agree, shall

apply and it shall be the responsibility of the Parties to discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances.

13.3.3 During the Consultation Period, the Parties shall continue to perform their respective obligations under this Agreement.

13.3.4 Within a period of seven (7) days following the expiry of the Consultation Period unless the Parties shall have otherwise agreed to the contrary or the BESSD Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, CESC may terminate this Agreement by giving a written Termination Notice of sixty (60) days to the BESSD.

13.3.5 Subject to the terms of this Agreement, upon occurrence of an BESSD Event of Default under this Agreement, the BESSD shall be liable to pay to CESC, liquidated damages, as provided in Article 4.6 of the BESPAs for failure to commission within stipulated time and Article 4.4.1 for failure to supply power in terms of the BESPAs. For other cases, the BESSD shall be liable pay to CESC, damages, equivalent to 6 (six) months, or balance BESPAs period whichever is less, of charges for its contracted capacity. CESC shall have the right to recover the said damages by way of forfeiture of bank guarantee/Payment on Order Instrument, if any, without prejudice to resorting to any other legal course or remedy. In addition to the levy of damages as aforesaid, the lenders in concurrence with the CESC and CESC, may exercise their rights, if any, under Financing Agreements, to seek substitution of the BESSD by a selectee for the residual period of the Agreement, for the purpose of securing the payments of the total debt amount from the BESSD and performing the obligations of the BESSD. However, in the event the lenders are unable to substitute the defaulting BESSD within 30 days of intimation by CESC, and if the CESC desires to acquire the Project assets, it may do so, by paying to the BESSD, a compensation as mutually decided by the CESC and the lender. In case the CESC chooses not to exercise the above option, or the CESC and the lender are unable to come to an agreement, the lenders may liquidate the Project assets and recover their dues, as the last resort. Provided that any substitution

under this Agreement can only be made with the prior consent of CESC including the condition that the selectee meets the eligibility requirements of Request for Selection (RfS) issued by CESC and accepts the terms and conditions of this Agreement.

13.3.6 The lenders in concurrence with CESC, may seek to exercise right of substitution under Article 13.3.5 by an amendment or novation of the BESPA in favour of the selectee. The BESSD shall cooperate with CESC to carry out such substitution and shall have the duty and obligation to continue to operate the Project in accordance with this BESPA till such time as the substitution is finalized. In the event of Change in Shareholding/Substitution of Promoters triggered by the Financial Institutions leading to signing of fresh BESPA with a new entity, an amount of Rs. 10 Lakh per Project+ 18% GST per transaction as facilitation fee (non- refundable) shall be deposited by the BESSD to CESC.

13.4 *Procedure for cases of CESC Event of Default*

13.4.1 Upon the occurrence and continuation of any CESC Event of Default specified in Article 13.2, the BESSD shall have the right to deliver to CESC, a BESSD Preliminary Default Notice, which notice shall specify in reasonable detail the circumstances giving rise to its issue.

13.4.2 Following the issue of a BESSD Preliminary Default Notice, the Consultation Period of ninety (90) days or such longer period as the Parties may agree, shall apply and it shall be the responsibility of the Parties to discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances.

13.4.3 During the Consultation Period, the Parties shall continue to perform their respective obligations under this Agreement.

13.4.4 After a period of two hundred and ten (210) days following the expiry of the Consultation Period and unless the Parties shall have otherwise agreed to the contrary or CESC Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, CESC and the BESSD shall,

subject to the prior consent of the BESSD, novate its part of the BESPA to any third party, including its Affiliates, within the stipulated period. In this case, CESC shall pay amount equivalent to 3 (three) months of energy billing based on the declared availability, or balance Term of the BESPA, whichever is less, for its Contracted Capacity, with the Project assets being retained by the BESSD, and exit from the BESPA. In the event the aforesaid novation is not acceptable to the BESSD, or if no offer of novation is made by CESC within the stipulated period, then the BESSD may terminate the BESPA and choose to either continue operating the Project by itself finding an alternate procurer or to discontinue the operation of the Project. If the BESSD chooses to continue operating the project, CESC will pay to the BESSD, 'termination compensation' equivalent to 6 (six) months of energy billing corresponding to the declared availability, or balance Term of the BESPA, whichever is less, for its Contracted Capacity.

If the BESSD decides to discontinue the operation of the Project, it may require CESC to make a payment of the 'termination compensation' which will be equivalent to the amount of the Debt due and 110% (one hundred and ten per cent) of the Adjusted Equity, less Insurance Cover if any.

Provided further that at the end of three (3) months period from the period mentioned in this Article 13.4.4, this Agreement may be terminated by the BESSD.

In the event of termination of BESPA, on account of Event of Default by the CESC, any damages or charges payable to the STU, for the connectivity of the plant, shall be borne by the by CESC.

13.5 Termination due to Force Majeure

If the Force Majeure Event or its effects continue to be present beyond the period as specified in Article 4.5.3, either Party shall have the right to cause termination of the Agreement. In such an event, this Agreement shall terminate on the date of such Termination Notice without any further liability to either Party from the date of such termination.

13.6 In all cases, the lenders may also step in where appropriate as provided in the financing documents. Further, in all cases, the defaulting Party will be required to

pay the applicable compensation within 3 months from the due date of such payment, subsequent to which, the defaulting Party will be required to pay a monthly interest @1% of the compensation.

ARTICLE 14: LIABILITY AND INDEMNIFICATION

14.1 *Indemnity*

14.1.1 The BESSD shall indemnify, defend and hold CESC harmless against:

- a) any and all third party claims against CESC for any loss of or damage to property of such third party, or death or injury to such third party, arising out of a breach by the BESSD of any of its obligations under this Agreement or due to the BESSD's willful misconduct, gross negligence or fraudulent behavior or violations of Applicable Law; and
- b) any and all losses, damages, costs and expenses including legal costs, fines, penalties and interest actually suffered or incurred by CESC from third party claims arising by reason of a breach by the BESSD of any of its obligations under this Agreement, (provided that this Article 14 shall not apply to such breaches by the BESSD, for which specific remedies have been provided for under this Agreement).

14.1.2 CESC shall indemnify, defend and hold the BESSD harmless against:

- a) any and all third party claims against the BESSD, for any loss of or damage to property of such third party, or death or injury to such third party, arising out of a breach by CESC of any of its obligations under this Agreement; and
- b) any and all losses, damages, costs and expenses including legal costs, fines, penalties and interest ('Indemnifiable Losses') actually suffered or incurred by the BESSD from third party claims arising by reason of a breach by CESC of any of its obligations.

14.2 **Procedure for claiming Indemnity**

14.2.1 *Third party claims*

- a. Where the Indemnified Party is entitled to indemnification from the Indemnifying Party pursuant to Article 14.1.1(a) or 14.1.2(a), the Indemnified

Party shall promptly notify the Indemnifying Party of such claim referred to in Article 14.1.1(a) or 14.1.2(a) in respect of which it is entitled to be indemnified. Such notice shall be given as soon as reasonably practicable after the Indemnified Party becomes aware of such claim. The Indemnifying Party shall be liable to settle the indemnification claim within thirty (30) days of receipt of the above notice. Provided however that, if:

- i) the Parties choose to refer the dispute in accordance with Article 16.3.2; and
- ii) the claim amount is not required to be paid/ deposited to such third party pending the resolution of the Dispute,

the Indemnifying Party shall become liable to pay the claim amount to the Indemnified Party or to the third party, as the case may be, promptly following the resolution of the Dispute, if such Dispute is not settled in favour of the Indemnified Party.

- b. The Indemnified Party may contest the claim by referring to the Appropriate Commission for which it is entitled to be Indemnified under Article 14.1.1(a) or 14.1.2(a) and the Indemnifying Party shall reimburse to the Indemnified Party all reasonable costs and expenses incurred by the Indemnified party. However, such Indemnified Party shall not settle or compromise such claim without first getting the consent of the Indemnifying Party, which consent shall not be unreasonably withheld or delayed.

An Indemnifying Party may, at its own expense, assume control of the defence of any proceedings brought against the Indemnified Party if it acknowledges its obligation to indemnify such Indemnified Party, gives such Indemnified Party prompt notice of its intention to assume control of the defence, and employs an independent legal counsel at its own cost that is reasonably satisfactory to the Indemnified Party.

14.3 *Indemnifiable Losses*

14.3.1 Where an Indemnified Party is entitled to Indemnifiable Losses from the Indemnifying Party pursuant to Article 14.1.1(b) or 14.1.2(b), the Indemnified Party shall promptly notify the Indemnifying Party of the Indemnifiable Losses actually incurred by the Indemnified Party. The Indemnifiable Losses shall be reimbursed by the Indemnifying Party within thirty (30) days of receipt of the notice seeking Indemnifiable Losses by the Indemnified Party. In case of nonpayment of such losses after a valid notice under this Article 14.3, such event shall constitute a payment default under Article 13.

14.4 *Limitation on Liability*

14.4.1 Except as expressly provided in this Agreement, neither the BESSD nor CESC nor its respective officers, directors, agents, employees or affiliates (or their officers, directors, agents or employees), shall be liable or responsible to the other Party or its affiliates, officers, directors, agents, employees, successors or permitted assigns or their respective insurers for incidental, indirect or consequential damages, connected with or resulting from performance or non-performance of this Agreement, or anything done in connection herewith, including claims in the nature of lost revenues, income or profits (other than payments expressly required and properly due under this Agreement), any increased expense of, reduction in or loss of power generation or equipment used therefore, irrespective of whether such claims are based upon breach of warranty, tort (including negligence, whether of CESC, the BESSD or others), strict liability, contract, breach of statutory duty, operation of law or otherwise.

14.4.2 CESC shall have no recourse against any officer, director or shareholder of the BESSD or any Affiliate of the BESSD or any of its officers, directors or shareholders for such claims excluded under this Article. The BESSD shall have no recourse against any officer, director or shareholder of Buyer or CESC, or any affiliate of Buyer or any of its officers, directors or shareholders for such claims excluded under this Article.

14.5 Duty to Mitigate

14.5.1 The Parties shall endeavour to take all reasonable steps so as mitigate any loss or damage which has occurred under this Article 14.

ARTICLE 15: ASSIGNMENTS AND CHARGES

15.1 *Assignments*

This Agreement shall be binding upon, and inure to the benefit of the Parties and their respective successors and permitted assigns. This Agreement shall not be assigned by any Party, other than by mutual consent between the Parties to be evidenced in writing. Such assignment shall be agreed to by CESC subject to the compliance of provisions contained in this Agreement and more specifically to the provisions of Article 4.1.1 of this Agreement. In no case, such assignment shall be permissible prior to the declaration of COD. Notwithstanding above, this Agreement may be assigned to the Project Lenders or Lender's Representative under the Financing Agreements, under intimation to CESC. Provided that, such consent will not be withheld if CESC seeks to transfer to any transferee all of its rights and obligations under this Agreement.

The enforcement of the rights and obligation between the BESSD and the CESC provided in this Agreement shall not be treated as an assignment but an enforcement of the terms agreed under this Agreement.

Provided further that any successor(s) or permitted assign(s) identified after mutual agreement between the Parties may be required to execute a new agreement on the same terms and conditions as are included in this Agreement. An amount of Rs. 5 Lakh per Transaction as Facilitation Fee (non-refundable) shall be deposited by the BESSD o CESC. Provided further that, such consent shall not be withheld by the BESSD if CESC seeks to transfer to any affiliate all of its rights and obligations under this Agreement.

In the event of Change in Shareholding/Substitution of Promoters triggered by the Financial Institutions leading to signing of fresh BESPA with a new entity, an amount of Rs. 10 Lakh per Transaction as Facilitation Fee (non-refundable) shall be deposited by the BESSD to CESC.

15.2 *Permitted Charges*

- 15.2.1 BESSD shall not create or permit to subsist any encumbrance over all or any of its rights and benefits under this Agreement, other than as set forth in Article 15.1 and the Guidelines.

ARTICLE 16: GOVERNING LAW AND DISPUTE RESOLUTION

16.1 *Governing Law*

16.1.1 This Agreement shall be governed by and construed in accordance with the Laws of India. Any legal proceedings in respect of any matters, claims or disputes under this Agreement shall be under the jurisdiction of appropriate courts in Kolkata.

16.2 *Amicable Settlement and Dispute Resolution*

16.2.1 *Amicable Settlement*

- i. Either Party is entitled to raise any claim, dispute or difference of whatever nature arising under, out of or in connection with this Agreement (“Dispute”) by giving a written notice (Dispute Notice) to the other Party, which shall contain:
 - (a) a description of the Dispute;
 - (b) the grounds for such Dispute; and
 - (c) all written material in support of its claim.

- ii. The other Party shall, within thirty (30) days of issue of Dispute Notice issued under Article 16.2.1(i), furnish:
 - (a) counter-claim and defences, if any, regarding the Dispute; and
 - (b) all written material in support of its defences and counter-claim.

- iii. Within thirty (30) days of issue of Dispute Notice by any Party pursuant to Article 16
 - (i) if the other Party does not furnish any counter claim or defence under Article 16
 - (ii) or thirty (30) days from the date of furnishing counter claims or defence by the other Party, both the Parties to the Dispute shall meet to settle

such Dispute amicably. If the Parties fail to resolve the Dispute amicably within thirty (30) days from the later of the dates mentioned in this Article 16.2.1.

- (iii) the Dispute shall be referred for dispute resolution in accordance with Article 16.3.

16.3 *Dispute Resolution*

16.3.1 Dispute Resolution by the Appropriate Commission

- i) Where any Dispute or differences arises in relation to this agreement of any nature whatsoever including the construction, interpretation or implementation of the provisions of this agreement as well as claim made by any Party for any change in or determination of the Tariff or any matter related to Tariff or claims made by any Party which partly or wholly relate to any change in the Tariff or determination of any of such claims could result in change in the Tariff, and relates to any matter agreed to be referred to the WBERC, shall be submitted to adjudication by the WBERC. Appeal against the decisions of the Appropriate Commission shall be made only as per the provisions of the Electricity Act, 2003, as amended from time to time.

16.4 *Parties to Perform Obligations*

- 16.4.1 Notwithstanding the existence of any Dispute and difference referred to the Appropriate Commission and save as the Appropriate Commission may otherwise direct by a final or interim order, the Parties hereto shall continue to perform their respective obligations (which are not in dispute) under this Agreement.

ARTICLE 17: MISCELLANEOUS PROVISIONS

17.1 *Amendment*

17.1.1 This Agreement may only be amended or supplemented by a written agreement between the Parties.

17.2 *Third Party Beneficiaries*

17.2.1 Subject to provisions contained in this agreement relating to back to back implications of the BESPAs, this Agreement is solely for the benefit of the Parties and their respective successors and permitted assigns and shall not be construed as creating any duty, standard of care or any liability to, any person not a party to this Agreement.

17.3 *Waiver*

17.3.1 No waiver by either Party of any default or breach by the other Party in the performance of any of the provisions of this Agreement shall be effective unless in writing duly executed by an authorized representative of such Party.

17.3.2 Neither the failure by either Party to insist on any occasion upon the performance of the terms, conditions and provisions of this Agreement nor time or other indulgence granted by one Party to the other Parties shall act as a waiver of such breach or acceptance of any variation or the relinquishment of any such right or any other right under this Agreement, which shall remain in full force and effect.

17.4 *Confidentiality*

17.4.1 The Parties undertake to hold in confidence this Agreement and not to disclose the terms and conditions of the transaction contemplated hereby to third parties, except:

- a) to their professional advisors;

- b) to their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or
- c) disclosures required under Law, without the prior written consent of the other Party.

17.5 *Severability*

17.5.1 The invalidity or unenforceability, for any reason, of any part of this Agreement shall not prejudice or affect the validity or enforceability of the remainder of this Agreement, unless the part held invalid or unenforceable is fundamental to this Agreement.

17.6 *Notices*

17.6.1 All notices or other communications which are required to be given under this Agreement shall be in writing and in the English language.

17.6.2 If to the BESSD, all notices or other communications which are required must be delivered personally or by registered post or facsimile or any other method duly acknowledged to the addresses below:

Address :

Attention :

Email :

Fax. No. :

Telephone No. :

17.6.3 If to CESC, all notices or communications must be delivered personally or by registered post or facsimile or any other mode duly acknowledged to the address(es) below:

(i) Address :

Attention

Email :

Fax. No. :

Telephone No. :

17.6.4 All notices or communications given by facsimile shall be confirmed by sending a copy of the same via post office in an envelope properly addressed to the appropriate Party for delivery by registered mail. All notices shall be deemed validly delivered upon receipt evidenced by an acknowledgement of the recipient, unless the Party delivering the notice can prove in case of delivery through the registered post that the recipient refused to acknowledge the receipt of the notice despite efforts of the postal authorities.

17.6.5 Any Party may by notice of at least fifteen (15) days to the other Party change the address and/or addresses to which such notices and communications to it are to be delivered or mailed.

17.7 *Language*

17.7.1 All agreements, correspondence and communications between the Parties relating to this Agreement and all other documentation to be prepared and supplied under the Agreement shall be written in English, and the Agreement shall be construed and interpreted in accordance with English language.

17.7.2 If any of the agreements, correspondence, communications or documents are prepared in any language other than English, the English translation of such agreements, correspondence, communications or documents shall prevail in matters of interpretation.

17.8 *Restriction of Shareholders / Owners' Liability*

17.8.1 Parties expressly agree and acknowledge that none of the shareholders of the Parties hereto shall be liable to the other Parties for any of the contractual obligations of the concerned Party under this Agreement. Further, the financial

liabilities of the shareholder/s of each Party to this Agreement, shall be restricted to the extent provided in the Indian Companies Act, 2013.

17.9 *Taxes and Duties*

17.9.1 The BESSD shall bear and promptly pay all statutory taxes, duties, levies and cess, assessed/ levied on the BESSD, contractors or their employees that are required to be paid by the BESSD as per the Law in relation to the execution of the Agreement and for supplying power as per the terms of this Agreement.

17.9.2 CESC shall be indemnified and held harmless by the BESSD against any claims that may be made against CESC in relation to the matters set out in Article 17.9.1.

17.9.3 CESC shall not be liable for any payment of, taxes, duties, levies, cess whatsoever for discharging any obligation of the BESSD by CESC on behalf of BESSD.

17.10 *Independent Entity*

17.10.1 The BESSD shall be an independent entity performing its obligations pursuant to the Agreement.

17.10.2 Subject to the provisions of the Agreement, the BESSD shall be solely responsible for the manner in which its obligations under this Agreement are to be performed. All employees and representatives of the BESSD or contractors engaged by the BESSD in connection with the performance of the Agreement shall be under the complete control of the BESSD and shall not be deemed to be employees, representatives, contractors of CESC and nothing contained in the Agreement or in any agreement or contract awarded by the BESSD shall be construed to create any contractual relationship between any such employees, representatives or contractors and CESC.

17.11 *Compliance with Law*

Despite anything contained in this Agreement but without prejudice to this Article, if any provision of this Agreement shall be in deviation or inconsistent with or repugnant to the provisions contained in the Electricity Act, 2003, or any rules and regulations made there under, such provision of this Agreement shall be deemed to be amended to the extent required to bring it into compliance with the aforesaid relevant provisions as amended from time to time.

17.12 *Breach of Obligations*

The Parties acknowledge that a breach of any of the obligations contained herein would result in injuries. The Parties further acknowledge that the amount of the liquidated damages or the method of calculating the liquidated damages specified in this Agreement is a genuine and reasonable pre-estimate of the damages that may be suffered by the non-defaulting party in each case specified under this Agreement.

17.13 *Order of priority in application*

In case of inconsistencies between the agreement(s) executed between the Parties, applicable Law including rules and regulations framed thereunder, the order of priority as between them shall be the order in which they are placed below:

- i. applicable Law, rules and regulations framed thereunder;
- ii. the Grid Code; and
- iii. the terms and conditions of this Agreement;

IN WITNESS WHEREOF the Parties have caused the Agreement to be executed through their duly authorized representatives as of the date and place set forth above.

For and on behalf of

For and on behalf of

[CESC]

[BESSD]

Name, Designation and Address

Name, Designation and Address

Signature with seal

Signature with seal

Witness:

Witness:

1.

1.

2.

2.

Schedule-A:

FORMULA FOR DETERMINATION OF IMPACT IN TARIFF OR CHARGES DUE TO CHANGE IN LAW:

Formula to calculate adjustment in the tariff due to the impact of Change in Law, which is non-recurring in nature—

Let financial impact of change in law = **P**; then the modification in the monthly tariff (**MT**) for compensating the financial impact is given by—

$$\mathbf{MT} = \frac{\mathbf{Y}}{\mathbf{X}}$$

where **X** = Contracted Capacity (MW) / (Average Availability during the Month⁻¹);

$$\text{and } \mathbf{Y} = \frac{(\mathbf{P} \times \mathbf{Mr})(1 + \mathbf{Mr})^{\mathbf{n}}}{(1 + \mathbf{Mr})^{\mathbf{n}} - 1};$$

where,—

n = No. of months over which the financial impact has to be paid (subject to a maximum of 180 months in case of the non-recurring fixed amount but in case of recurring impact it will be till the impact persists); and

$$\mathbf{Mr} = \text{monthly rate of interest} = \frac{\mathbf{R}}{12 \times 100};$$

where

R = annual rate of interest on loan component (in %) as considered by the CERC/WBERC in its Order for Tariff determination from Conventional or Renewable Energy Sources (whichever is applicable) for the year in which the project is commissioned.

In absence of relevant Orders of the CERC/WBERC for the concerned year, the interest rate shall be average interest rate plus 200 basis points above the average State Bank of India Marginal Cost of Funds based leading rate, of one year tenor, prevalent during the last available six months for such period.

Further, the BESSD shall true up the MT annually so as to ensure that the payment to the affected party is capped at the yearly annuity amount.

Any such change, shall be considered upto three digits after the decimal point, and remaining digits, if any, shall be ignored.

For e.g. in case the change in tariff payable is calculated as Rs. 0.14678/MW, it shall be modified as Rs. 0.146/MW.

Schedule-B:

1. The BESSD shall guarantee a **minimum system availability of 95%** on monthly basis. The BESSD shall pay the liquidated damages for such shortfall and shall duly pay such damages to CESC. Amount of such liquidated damages shall be twice the Capacity Charges for the capacity not made available.
2. Availability of the Project shall mean the ability of the BESS to execute a function i.e. charging or discharging, when called upon to do so, as per the schedule or signal provided by the CESC, subject to the minimum system ratings specified herein.

Monthly System Availability = Average of the System availabilities of all time-blocks during the Month in which the off-taker has scheduled power for charging/discharging the BESS.

where,

System Availability in a time-block=

$$\frac{\text{Actual Injection/Drawl } MU_i(A)}{\text{Scheduled Injection/Drawl } MU_i(B)},$$

where

- a) i refers to the i^{th} time-block during the Month where Scheduled Injection/Drawl $MU_i \neq 0$.
- b) Actual Injection/Drawal MU_i is the Actual Energy for Charging/Discharging in the i^{th} timeblock, in MUs
- c) Scheduled Injection/Drawal MU_i is the Energy Scheduled for Charging/Discharging in the i^{th} timeblock, in MUs
- d) A and B shall be as per the measurement at the Main ABT Meter at the Point of Interconnection.

3. The BESSD shall guarantee AC to AC **roundtrip efficiency (RtE) of 90%** of on monthly basis.

System Roundtrip Efficiency =

$$\frac{\text{Sum Total of Actual Drawal/Discharging } MUS_j \text{ in a month (C)}}{\text{Sum Total of Actual Injection/Charging } MUS_j \text{ in a month (D)}}$$

Where,

j refers to the jth month in a year;

D ≠ 0;

D ≤ 2 x E_{bess} x [MD_{n-1} – ((MD_{n-1} – MD_n) x j/12)] * Number of days in jth month / RtEg;

E_{bess} refers to Energy Rating specified in Clause 8.1.b. above i.e. 80 MWh;

MD_{n-1} refers to minimum guaranteed dispatchable energy at the end of the previous year (as a % of Capacity at the COD specified in Clause 8.1.e.iv. below);

MD_n refers to minimum guaranteed dispatchable energy at the end of the current year;

RtE refers to the guaranteed Round-Trip Efficiency under the BESPAs and is equal to 90%;

C and D shall be as per the measurement at the Main ABT Meter at the Point of Interconnection.

***SCHEDULE 1: PERFORMANCE BANK GUARANTEE (PBG)/ PAYMENT ON
ORDER INSTRUMENT (POI)/INSURANCE SURETY BOND (ISB)***

(To be stamped in accordance with Stamp Act, the Non-Judicial Stamp Paper of Appropriate Value)

(AS PER FORMAT 7.3A/7.3B/7.3C/7.3D OF RFS)

SCHEDULE 2: ILLUSTRATIONS

(Please refer Article 4.4 of this Agreement)

1. System Availability

Under a BSSPA between an off-taker 'X' and BESSD 'Y' for a capacity 'C', the Schedule and Actual Injection into/Drawl from the Grid from the Project, as per the main ABT Meter at the point of interconnection for a sample day is shown in the **Table 1** below:

Table 1

Date	Block	Injection (from Grid) MUs (Charging) (X)	Drawal (into Grid) MUs (Discharging) (Y)	Scheduled MUs (Z)	Time-block Availability (Charging)	Time-block Availability (Discharging)
					(TA)c = (Xi/Zi)	(TA)d = (Yi/Zi)
01-Jul-25	1	0.088	0	0.088	1	NA
01-Jul-25	2	0.088	0	0.088	1	NA
01-Jul-25	3	0.075	0	0.088	0.85	NA
01-Jul-25	4	0	0	0	NA	NA
01-Jul-25	5	0	0	0	NA	NA
01-Jul-25	6	0	0	0	NA	NA
01-Jul-25	7	0	0	0	NA	NA
01-Jul-25	8	0	0	0	NA	NA
01-Jul-25	9	0	0	0	NA	NA
01-Jul-25	10	0	0	0	NA	NA
01-Jul-25	11	0	0	0	NA	NA
01-Jul-25	12	0	0	0	NA	NA
01-Jul-25	13	0	0	0	NA	NA
01-Jul-25	14	0	0	0	NA	NA
01-Jul-25	15	0	0	0	NA	NA
01-Jul-25	16	0	0	0	NA	NA
01-Jul-25	17	0	0	0	NA	NA

Date	Block	Injection (from Grid) MUs (Charging) (X)	Drawal (into Grid) MUs (Discharging) (Y)	Scheduled MUs (Z)	Time-block Availability (Charging)	Time-block Availability (Discharging)
					(TA)c = (Xi/Zi)	(TA)d = (Yi/Zi)
01-Jul-25	18	0	0	0	NA	NA
01-Jul-25	19	0	0	0	NA	NA
01-Jul-25	20	0	0	0	NA	NA
01-Jul-25	21	0	0	0	NA	NA
01-Jul-25	22	0	0	0	NA	NA
01-Jul-25	23	0	0	0	NA	NA
01-Jul-25	24	0	0.075	0.075	NA	1
01-Jul-25	25	0	0.075	0.075	NA	1
01-Jul-25	26	0	0.075	0.075	NA	1
01-Jul-25	27	0	0.075	0.075	NA	1
01-Jul-25	28	0	0.075	0.075	NA	1
01-Jul-25	29	0	0.075	0.075	NA	1
01-Jul-25	30	0	0.06	0.075	NA	0.8
01-Jul-25	31	0	0.05	0.075	NA	0.67
01-Jul-25	32	0	0	0	NA	NA
01-Jul-25	33	0	0	0	NA	NA
01-Jul-25	34	0	0	0	NA	NA
01-Jul-25	35	0	0	0	NA	NA
01-Jul-25	36	0	0	0	NA	NA
01-Jul-25	37	0	0	0	NA	NA
01-Jul-25	38	0	0	0	NA	NA
01-Jul-25	39	0	0	0	NA	NA
01-Jul-25	40	0	0	0	NA	NA
01-Jul-25	41	0	0	0	NA	NA
01-Jul-25	42	0	0	0	NA	NA
01-Jul-25	43	0	0	0	NA	NA

Date	Block	Injection (from Grid) MUs (Charging) (X)	Drawal (into Grid) MUs (Discharging) (Y)	Scheduled MUs (Z)	Time-block Availability (Charging)	Time-block Availability (Discharging)
					(TA)c = (Xi/Zi)	(TA)d = (Yi/Zi)
01-Jul-25	44	0.088	0	0.088	1	NA
01-Jul-25	45	0.08	0	0.088	0.91	NA
01-Jul-25	46	0.08	0	0.088	0.91	NA
01-Jul-25	47	0.088	0	0.088	1	NA
01-Jul-25	48	0.088	0	0.088	1	NA
01-Jul-25	49	0.088	0	0.088	1	NA
01-Jul-25	50	0.088	0	0.088	1	NA
01-Jul-25	51	0.088	0	0.088	1	NA
01-Jul-25	52	0	0	0	NA	NA
01-Jul-25	53	0	0	0	NA	NA
01-Jul-25	54	0	0	0	NA	NA
01-Jul-25	55	0	0	0	NA	NA
01-Jul-25	56	0	0	0	NA	NA
01-Jul-25	57	0	0	0	NA	NA
01-Jul-25	58	0	0	0	NA	NA
01-Jul-25	59	0	0	0	NA	NA
01-Jul-25	60	0	0	0	NA	NA
01-Jul-25	61	0	0	0	NA	NA
01-Jul-25	62	0	0	0	NA	NA
01-Jul-25	63	0	0	0	NA	NA
01-Jul-25	64	0	0	0	NA	NA
01-Jul-25	65	0	0	0	NA	NA
01-Jul-25	66	0	0	0	NA	NA
01-Jul-25	67	0	0	0	NA	NA
01-Jul-25	68	0	0	0	NA	NA
01-Jul-25	69	0	0	0	NA	NA

Date	Block	Injection (from Grid) MUs (Charging) (X)	Drawal (into Grid) MUs (Discharging) (Y)	Scheduled MUs (Z)	Time-block Availability (Charging)	Time-block Availability (Discharging)
					(TA)c = (Xi/Zi)	(TA)d = (Yi/Zi)
01-Jul-25	70	0	0	0	NA	NA
01-Jul-25	71	0	0	0	NA	NA
01-Jul-25	72	0	0	0	NA	NA
01-Jul-25	73	0	0	0	NA	NA
01-Jul-25	74	0	0	0	NA	NA
01-Jul-25	75	0	0	0	NA	NA
01-Jul-25	76	0	0	0	NA	NA
01-Jul-25	77	0	0	0	NA	NA
01-Jul-25	78	0	0	0	NA	NA
01-Jul-25	79	0	0	0	NA	NA
01-Jul-25	80	0	0.075	0.075	NA	1
01-Jul-25	81	0	0.075	0.075	NA	1
01-Jul-25	82	0	0.075	0.075	NA	1
01-Jul-25	83	0	0.075	0.075	NA	1
01-Jul-25	84	0	0.075	0.075	NA	1
01-Jul-25	85	0	0.075	0.075	NA	1
01-Jul-25	86	0	0.075	0.075	NA	1
01-Jul-25	87	0	0.07	0.075	NA	0.93
01-Jul-25	88	0	0	0	NA	NA
01-Jul-25	89	0	0	0	NA	NA
01-Jul-25	90	0	0	0	NA	NA
01-Jul-25	91	0	0	0	NA	NA
01-Jul-25	92	0.088	0	0.088	1	NA
01-Jul-25	93	0.088	0	0.088	1	NA
01-Jul-25	94	0.088	0	0.088	1	NA
01-Jul-25	95	0.088	0	0.088	1	NA

Date	Block	Injection (from Grid) MUs (Charging) (X)	Drawal (into Grid) MUs (Discharging) (Y)	Scheduled MUs (Z)	Time-block Availability (Charging)	Time-block Availability (Discharging)
					(TA) ^c = (Xi/Zi)	(TA) ^d = (Yi/Zi)
01-Jul-25	96	0.088	0	0.088	1	NA
Total		1.379	1.155			

Discharge Commitment Not met = 0.045 mU

i is the ith Time block in the day.

The System Availability for the day is calculated as the mean of **Column TA**, for all time-blocks where **Column Z is not zero**.

From the above table, Day's System Availability = 0.97

Similarly, the System availability shall be calculated for 2976 time-blocks (96*31) of the month , excluding time-blocks where Grid is unavailable or in case of Force Majeure.

Assuming the following parameters:

- Guaranteed Monthly Availability (**A**) : 95%
- Monthly system availability (as per procedure above) (**B**) is calculated to be 93%
- Total Contract Capacity (**C**) = 300 MW
- Quoted monthly Capacity charges (**D**) = 5 lakhs/MW/month
-

Liquidated Damages on account of shortage in annual system Availability, as calculated from formula provided in Clause 8.2 of the RfS:

$$\text{Liquidated damages} = (A - B) \times C \times D \times 2$$

$$= (0.95-0.93) \times 300 \times 5 \times 2$$

$$= \text{Rs. 60 lakhs}$$

2. System Round Trip Efficiency

The present illustration is for calculating the Daily System Efficiency as demonstration only. The same methodology shall be used for calculation of monthly system efficiency as per Clause 8.1.e.iii of the RfS.

Assuming that for all the time-blocks in a given month, sum total of Column Y and Column X as shown in the Table 1 above is 34.65 MU and 41.37 MU respectively.

$$\begin{aligned}\text{System Round Trip Efficiency} &= \frac{\text{Sum total of actual discharging during the month (x)}}{\text{sum total of actual charging during the month (y)}} \\ &= 34.65 / 41.37 \\ &= 0.837 = 0.84 \text{ (Rounded off to two decimals)}\end{aligned}$$

- a. Monthly System Efficiency = 0.84,
- b. Total Monthly Drawl from Grid (Charging Power) = 41.37 MUs

Liquidated Damages is calculated at Average Market Clearing Price (MCP) in peak hour (21:00 Hours-24:00 Hours) in Day Ahead Market (DAM) of Power Exchange for corresponding billing month for excess loss of energy considering expected System Round Trip Efficiency to be 90% . Let such MCP be Rs. 3/kWh for the purpose of this illustration.

Excess conversion losses = (0.90-0.84) * Total Drawl from the grid in the month (i.e. Charging Energy)

$$\begin{aligned}\text{Liquidated Damages for the month} &= \text{Rs. } 0.06 \times 41.37 \times 3 \\ &= \text{Rs. } 74.466 \text{ Lakh}\end{aligned}$$

3. Minimum Despatchable Energy

Let's assume its third year of operation.

- a. Minimum dispatchable capacity during the third year as a % of Capacity at the Beginning of Life/COD) (A) = [Minimum dispatchable capacity % at the end of the second year + Minimum dispatchable capacity % at the end of third year]/2 = [95%+92.5%]/2 = 93.75%

- b. Number of cycles scheduled during the year = 500 (assume)
- c. Minimum Dispatchable energy during the year = $(80 \text{ MWh} * 500 \text{ Cycles} * 93.75\%) / 1000 = 37.5 \text{ MU}$
- d. Actual Energy Despatched during the year = 35 MU
- e. Shortfall in Minimum Energy Despatchable Energy = $37.5 - 35 = 2.5 \text{ MU}$
- f. Average MCP in peak hour (21:00 Hours-24:00 Hours) in Day Ahead Market (DAM) for the year = 2 Rs. /kWh (assume)
- g. Liquidated damage = $2 * 2.5 / 10 = \text{Rs. 50 Lakh}$

**SCHEDULE 3: COMMISSIONING PROCEDURE AND INDICATIVE SINGLE
LINE DIAGRAM (SLD)**

Commissioning Procedure to be included